

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990'S, 990'W
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
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☐

Plug Back to Fruitland

RECEIVED

MAY 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF 080704
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Storey B
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
Undesignated Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T-30-N, R-11-W
NMMP
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5808' SL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-18-82: MOL & RU. Killed well. Picked up 2 3/8" tubing and spotted 40 sx plug from 6480' to 6943'. Squeezed w/ 5 sks of cement into perforations. Spotted 10 sx plug from 5726' to 5826' across the gallup formation.
- 4-19-82: Spotted a 10 sx plug between 3810' and 3910' across the M.V. formation. Spotted a 10 sx plug from 2340'-2246' Across the Pic. Cliffs formation. Set bridge plug at 2915'. Ran CBL. Pressure tested casing to 2500#, OK. Perfed at 2072,2074,2076,2078,2080,2082,2083, 2085, 2087, 2089' Fraced w/ 23,000# 10/20 sand, and 24,515 gal. wtr.
- 4-20-82: Cleaned well out w/ gas. Ran 69 joints of 1 1/4", 2.4#, J-55 tubing set at 2087'. S.N. set at 2057'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peggy Bradford TITLE Drilling Clerk DATE May 4, 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAY 7 1982

FARMINGTON DISTRICT

BY AKeller

*See Instructions on Reverse Side

NMOCC

