

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *2901S x 990W*
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. LEASE
~~SW 332~~ *SF 080704-4*
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Storey B
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11; T30N; R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5808

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon this well. Following the procedure prescribed on the attached will bore schematic.



Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Carly Stathos* TITLE Asst. Div. Admin. Manager DATE 8/25/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

APPROVED
SEP 29 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

LEASE Storey B

WELL NO. 1

9-5/8 "OD, 32.3 LB, H-40 CSG.W/ 150 SX

TOC @ Surface

4-1/2 "OD, 11.6/10.5 LB, J-55 CSG.W/ 1075 SX

TOC @ Surface

DETAILED PROCEDURE

1. MIRUSU.
2. Blow well down.
3. NDWH, NUBOP.
4. Tally OOH w/tbg & breakout seating nipple.
5. PU cmt retainer. RIH & set @6660'.
6. Squeeze Dakota perms w/150 sxs Class B cmt.
7. Pull out of retainer & spot 5 sxs on top of it.
8. POOH laying down tbg & spot the following class B plugs:

Zone	Depth	Plug
Mesaverde	3800-4850'	80 sxs
Pictured Cliffs	2250-2400'	20 sxs
Fruitland	1970-2230'	20 sxs
Farmington	1150-1700'	42 sxs
OSO Alamo	825-1050'	20 sxs
Surface	0-500'	40 sxs

6691

2JSPP

6788

6840

Squeered

w/175 sxs

8-66

6919

9. NDBOP.
10. Cut off csg 4-1/2" below ground level & install dry hole marker.
11. Clean, grade & reseed location.

D.V.
Tools
@ 2461
\$4954

2 3/8"
+bg set
@ 6661'

Perf'd 6892
2JSPP
9-66 6914

6944

6980'

