Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

inergy, Afmerais and ivalural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	<u></u>	O THAIN	SPORT OIL	AND NA	TUHAL G					
Operator		0				Well	API No.			
Amoca Produc	tion_	Cowk	sant-							
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. 1	 .	1	1100	andol				
2325 East 304 Reason(s) for Filing (Check proper box)	th St	reet,	tarmin	9700 OII	ct (Please expl	10P1 8				
New Well		Change in Tr	ansnorter of:		•	•				
Recompletion	The book Name Chara									
Change in Operator Casinghead Gas Condensate Case #9421 Order #R-8769										
If change of operator give name				7.03	SE + 444 5	<u></u> U	Lagi + k	2-8107		
and address of previous operator									····	
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name		- · · · — — · · · · · · · · · · · · · ·	ol Name, Includi	ng Formation		Kind	of Lease	La	ease No.	
Storey B LS	ĺ		Vorth A-	_	witland	1 /	Federal or Fe	.	401080	
Location				<u> </u>	2.17.7.16				TOUT	
Unit Letter	: 99	△ Fe	et From The	S tie	p hes	90 6	et Emm The	(1)	Line	
VIII 12.11.		, 	cerrom me	.54	c end		ct Pon the		Lille	
Section 11 Township	30N) R:	inge II U) , и	MPM, S	JanJu	an		County	
III. DESIGNATION OF TRAN										
Name of Authorized Transporter of Oil		or Condensate	· 🔀	Address (Gir	e address to wi	hich approved	copy of this f	orm is to be se	nt)	
Conoco Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 460, Hobbs NM 88240					
Name of Authorized Transporter of Casing		Address (Give address to which approved copy of this form is to be sent)								
El_taso_Natural_Go:	Callers	aller Service 4990, Farmington NM 87499								
ing the stage of tender				is gas actually connected? When ?						
T	$ \overline{w} $		on 11m	Ye		l	12-9-	89		
If this production is commingled with that i	from any othe	r lease or poo	l, give commingl	ing order num	ber:					
IV. COMPLETION DATA		Louis II	1 2 11 11	1				·		
Designate Type of Completion	- (X)	Oil Well	Gas Well	I New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	·	l . Ready to Pn	.1 od.	Total Depth	l	İ	P.B.T.D.	l	J	
							P.B. 1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation	Top Oil/Gas Pay Tubing Depth						
Tallo St Totaleng (Stranger			Tooling Depart							
l'erforation s	·						Depth Casin	g Shoe	 -	
	Tl	JBING, CA	ASING AND	CEMENTI	NG RECOR	D	· ·			
HOLE SIZE				DEPTH SET			SACKS CEMENT			
								•		
								· · · · · · · · · · · · · · · · · · ·		
O PROPERTY OF A TANK MARKETING				l		· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUES OIL WELL			•		1. "					
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		Ma ou and mist		thod (Flow, pu			for Juli 24 hour	'S.)	
Date First New Oil Ruit To Tank	Date of Test			r roducing M	uiou (r <i>iow, pu</i>	unp, gas iyi , e	ic.j			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
esting of the second	rubing rressure		Casing Freezers			4.1024 51.10				
Actual Prod. During Test	est Oil - Bbls.		Water - Bbls.			Gas- MCF				
		;								
CARWELL	L			L			u L			
Actual Prod. Test - MCF/D	GAS WELL			Bbls. Condensate/MMCF			Gravity of Condensate			
ctual Prod. Test - MCF/D Length of Test		nois. Condensate/MMCP		Chavity of Collocasae						
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke-Size						
and the act (pair, out x pr.)		Carry French (Stat III)		p.e. 9						
VI ODED ATOD CERTIFIC	ATE OF	COMPLI	ANCE	ſ- 			1	L. (
VI. OPERATOR CERTIFICATE OF COMPLIANCE				\parallel	OII CON	ISERV	MOITA	DIVISIO	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved MAR 0 2 1989						
				Date Approved						
1) haw				- ADICINAL CICNED DV FONIE RIISCH						
Signature				By_	By DRIGINAL SIGNED BY ERNIE BUSCH					
B.D. Shaw Adm Supr				II .	\EBHTV 44 -	0.080	P. P			
Printed Name 7 7 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2				Title ^l	DEPUTY OIL	& GAS INSP	ELIOR, DIS	1. #3		
Date (505) 325-8841.										
				!!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL COMSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

ok

Form C-102 Revised 10-1-78

Ib IIA	stanges must be from the outer houndaries of the Bo	etlon.						
(4-etotot	1.89.0	Well Ho.						
Amoco Production	Storey B	LS 8						
Unit Letter Section Townshi								
<u>m</u> 11	30N 11W	San Juan						
Actual Fastings Location of Well;		<u>San Soan</u>						
990 leat from the South	line and 990 feet from	the West line						
Ground Level Elev. Producing Formation	Pool	Dedicated Acroage:						
5808 Fruitland	March Andre Fail							
	North Azter Fruit							
1. Outline the acrenge dedicated to the aubject well by colored pencil or hachare marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?								
Yes No II answer is "yes," type of consolidation								
If answer is "no!" list the owners a	nd tract descriptions which have man-11.	has an all to 1 /2						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
•	wall until all interests 1	.) .) ()						
forced-pooling or otherwise for until	non chandard unit allert at the	idated (by communitization, unitization,						
· · · · · · · · · · · · · · · · · · ·	non-standard unit, eliminating such inter	rests, has been approved by the Division.						
ı	BEREINER	CERTIFICATION						
	DEGETVEN	CERTIFICATION						
1								
i i	MAR 0 2 1989	I hereby certify that the Information con-						
i	MAR 4 2 1003	tained herein is true and complete to the						
i	OIL CON. DIV.	best of my knowledge and belief.						
	Off Spring Control	$11 \times 1 \times 1$						
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		- I reune						
1	1	Position Phase						
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	i	Amoco						
i	i	Company						
1		Adm Supv						
	1	Date						
	ł	1 25-0/						
		- '						
[1	11						
	!	I hereby certify that the well location						
		shown on this plat was platted from field						
	1	notes of octual surveys made by me or						
		under my supervision, and that the same						
!	•	Is true and correct to the best of my						
<u>!</u>	Í	knowledge and belief.						
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Υ .	i	Listo Surveyed						
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		Registered Professional Engineer						
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230 040 00 1270 1680 1880 2710 2041	·	Cettificate No.						