

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Mike Curry

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990 FSL 990 FWL Sec. 11 T 30N R 11W

5. Lease Designation and Serial No.

SF-080704

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Storey B LS #8

9. API Well No.

3004511955

10. Field and Pool, or Exploratory Area

Aztec Fruitland Sand Gas, No.

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Bradenhead Repair</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached.

14. I hereby certify that the foregoing is true and correct

Signed Mike Curry Title Business Analyst Date 7-26-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MIRUSU, (7-01-93), BLWDN & KW w/ 20 bbls KCL wtr. Press tst pkg in WH--WH pkg leaked! NDWH, NDBOP & TIH w/ 1.25" tbg. Opn Bradenhd, no flw. BLWDN & KW w/ 15 bbls KCL. PU bit & scr and TIH w/ BP and SP @ 2000'. TOH to 1985'. Ld hole w/ 36 bbls KCL. TOH to 1830'. PU pkr, TIH w/ pkr and set @ 30'w/ 1830' of tail pipe. Press tst BP set @ 2000' and csg to 750 psi, OK! TOH w/ pkr and 2.375" tbg. Run CBL 1000' to surf and cmt top @ 1400'. NDBOP & tbg hgr. Inst new tbg hgr. Tst to 1500 psi, OK! NUBOP, tst to 1500 psi. OK! TIH to 1900' and spot sd on BP set @ 2000'.

Perf: Perf 2 SPF @ 970'. Run dye tst w/ rate set @ .5 BPM @ 1500 psi. Pmpd .5 bbls. Rls SI press. HU to bradenhd and pmpd .25 bbls. Press up to 150 psi. Could not set rate. TIH to 1012' and spot BAL cmt on pg from 1012' to 750'. TOH. Ld hole w/ 2% KCL. Sqz away 2 bbls of cmt into perfs @ 970' to 2000 psi. SI.

TIH w/ bit, scr, DCs & Tag cmt @ 876' DOC to 1012'. Circ hole cln. Press tst csg to 500 psi, OK! TOH. Run CBL fr 1400' to surf. Cmt top @ 912'. TIH w/ strg. TOH and LD DCs. TIH w/ ret hd to rec BP set @ 2000'. TOH. TIH w/ 2.375" tbg & Tag fill @ 2173'. Bot perf @ 2089'. TOH to 2086'.

RUSU and S&F well. TOH w/ 2.375" tbg and LD tbg. TIH w/ 1.25" tbg and ld @ 2094' NDBOP & NUWH. FFCP 95 psi, FFTP 10 psi, SI Bradenhd 0 psi. RDMOSU (7-12-93).