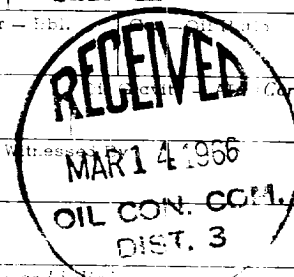


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Indicate Type of Log
 State ☐ Free ☒ Fee
 2. State of U.S. Gas Log

1a. TYPE OF WELL						1b. Indicate Type of Log	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> 1c. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Federal Gas Com "H"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION						1	
3. Address of Operator Security Life Building - Denver, Colorado 80202						Basin Dakota	
4. Location of Well							
UNIT LETTER C LOCATED 790 FEET FROM THE North LINE AND 1750 FEET FROM							
THE West LINE OF SEC. 31 TWP. 30N RGE. 12W						San Juan	
15. Date Spudded 1/21/66		16. Date T.D. Reached 1/31/66		17. Date Compl. (Ready to Prod.) 2/13/66		18. Elevations (DF, RKB, RT, GR, etc.) 5544 RDB, 5530 CR	
19. Total Depth 6298		20. Plug Back T.D. 6263		22. If Multiple Compl., How Many		23. Intervals Drilled By Surface - 6298	
24. Producing Interval(s), of this completion — Top, Bottom, Name 6112-6132, 6186-6206 Dakota						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IES, GR Sonic						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24.4	502	12 1/4"	300 sacks	None		
4 1/2"	10.54	6298	7 7/8"	500 sacks - 1st stage	None		
				1000 sacks - 2nd stage			
				stage tool at 4421			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2 3/8"	DEPTH SET 6132	PACKER SET
31. Perforation Record (Interval, size and number) 6112-6132 with 4 shots/ft. 6186-6206 with 4 shots/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6186-6206	30,500 lbs 20-40 sand		
				6112-6132	25,000 lbs 20-40 sand,		
					5,000 lbs 10-20 sand		
33. PRODUCTION							
Date First Production 2/13/66		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2/24/66	Hours Tested 3 hrs	Choke Size 3/4"	Prodn. For Test Period →	Oil — Bbl. 650	Gas — MCF 5200	Water — Bbl.	
Flow Tubing Press. 425	Casing Pressure 1025	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold to El Paso Natural Gas Co.						Test Witnessed	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY D. I. Tollefson				TITLE A ministrative Assistant		DATE 3-8-66	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Federal Gas Com "H" #1 FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Supplementary Well History							
Drilled to 502. Cemented 8 5/8" 24# casing at 502 with 300 sacks class "A" with 2% excl.							
Drilled to TD 6298. Set 4 1/2" 10.5# casing at 6298 with stage tool at 4421. Cemented 1st							
stage with 400 sacks type "C" with 6% gel and 2 lbs tuf plug per sack, followed by 100 sacks							
"C" heat. Cemented 2nd stage with 1000 sacks "C" with 6% gel and 2nd 2 lbs tuf plug per sack.							
cleaned out a FND 6263. Displaced hole with water containing .8% KCL with 2 1/2 lbs FR-8							
per 1000 gal. Perforated 6186-6206 with 4 shots/ft. Fraced with 39,642 gal water, treated							
as above, with 30,500 lbs 20-40 sand. Breakdown pressure 3300. Treating pressure 3500 at							
50 Bbls/min. Set bridge plug at 6155. Perforated 6112-6132 with 4 shots/ft. Fraced with							
30,000 gal water treated as above with 25,000 lbs 20-40 sand and 5000 lbs 10-20 sand.							
Breakdown pressure 2,000. Treating pressure 3100 at 60 Bbls/min. on 2/24/66 well produced							
at the rate of 5200 MCF/day through a 3/4" choke. TFF 425. CPF 1025.							
No DST's on this well							
Log Tops							
1590			Pictured cliffs				
1760			Lewis Shale				
3335			Mesaverde				
4340			Mancos				
5253			Gallup				
5800			Base Gallup				
6030			Greenhorn				
6063			Greneros Shale				
6111			Greneros Shale				
6175			Main Dakota				
6298			T. D.				