NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-114 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE U.S.G.S Pan American Petro. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS has changed its name to LAND OFFICE AMOCO FROD. CO. TRANSPORTER GAS PRORATION OFFICE Operator PAN AMERICAN PETROLEUM CORPORATION Āddress Security Life Building - Denver, Colorado 80202 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Federal Gas Com "E" State, Federal or Fee 1 Basin Dakota Location 790 Feet From The North Line and 1750 Unit Letter Feet From The 31 Township 30N Range 12W , NMPM, Line of Section San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil BOR 110 - Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Plateen, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas El Pason Natural Gas Co. Box 990 - Paraington, New Mexico Rge. gas actually connected? Sec. Twp. if well produces oil or liquids, 31 give location of tanks. 30N | 12h If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back | Same Resty. Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. 6263 1/21/66 2/13/66 6298 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Gil/Gas I Tubing Depth 5544 RDB, 5530 GR Dakota 6112 6132 Depth Casing Shoe 6112-6132, 5185-5206 6298 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4 8 5/9" 502 300 sacks 1500 sakks 7 7/8" 6298 6132 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Bun To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Oll-Bbls. Water - Bbla. Actual Prod. During Test MAR 1 4 1966 CON. **GAS WELL** Actual Prod. Test-MCF/D Bbls, Concensate/MMCF Gravity 5200 3 hrs Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure Choke Size

Back Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. 1. Tollefson

425

	(Signature) TAL 170	Assistant	
March 8,	(Title) 1966		

(Date)

OIL CONSERVATION COMMISSION

3/4"

1025

Fee

County

APPROV	ED MAR 1	4 196 6			, 19
BY	Original	Signed	Emery	C.	A=0.3
T1T1 E	Supervisor	Dist. # 3	1		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.