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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICTU

OIL CONSERVATION DIVISION P.O. Box 2088

1.0 Drawer DD, Anesia, NAI 88210		C.,	C.		OX 2000	50 4 300						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87416	,	28	inta re,	New N	lexico 87	504-208	8					
1000 RIO BRAZE RU, AZICC, NNI 8/410	REQI	JEST F	OR AL	LOWA	BLE AND	AUTH	ORIZA	TION				
I.		TO TRA	ANSPO	O TRC	L AND N	ATURA	L GAS					
AMOCO PRODUCTION COMPANY					Well				API No. 0451205300			
Address P.O. BOX 800, DENVER	COLORAI	DO 8020) 1					_L	····			
Reason(s) for Filing (Check proper box)				**		ther (Pleas	e explain)					
New Well		Change in	Transpor	ter of:			,					
Recompletion	Oil		Dry Gas									
Change in Operator	Casinghea	id Gas	Condens	ate X								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name FEDERAL GAS COM H		Well No.	Pool Na	me, Includ	ing Formatio	OD A TOD	040)		of Lease		ease No.	
Location		<u> </u>	DAS	IN DAK	OTA (PR	URATEL	GAS)	State,	Federal or Fe	·c		
Unit LetterC		790	. Feet Fro	m The	FNL	ine and	175			FWL		
Section 31 T	301	v		12W		THE SIKE			et From The		Line	
Section 51 Towns	1ip JOI		Range	12W		NMPM,		SA.	N JUAN		County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AND	NATU	RAL GAS	3						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
MERIDIAN OIL INC.						3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS O		L	or Dry C	iae 💢	Address (G	ive address	to which	approved	copy of this f	form is so be se	nt)	
If well produces oil or liquids,	Rge.	P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When?										
give location of tanks.	_ll								•			
If this production is commingled with tha IV. COMPLETION DATA	from any oth	er lease or p	pool, give	comming	ing order nu	nber:						
		Oil Well	G	s Well	New Well	Worko	ver 1	Deepen	Phus Back	Same Res'v	Diff Res'y	
Designate Type of Completion		ii	_i_		i	i		-upu	I unknack	Same Kes v	john Resy	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth				P.B.T.D.	1	4	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				7.1			
									Tubing Depth			
Perforations										Depth Casing Shoe		
		LIDING	CACINI	CANID	CCLACATO	ING DE	2000					
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET				SACKS CEMENT			
		SASING & TOBING SIZE				DET ITISET				SACKS CEMENT		
	-											
												
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE						J			
OIL WELL (Test must be after				and must	be equal to o	r exceed to	p allowab	le for this	depth or be f	or full 24 hours	s.}	
Date First New Oil Run To Tank	Date of Test	ı			Producing N	lethod (Flo	w, ритр,	gas lyli, ei	(c.)			
Length of Test Tubing Pressure					Casing Pressure				Choke Size			
-								CHOKE SIZE				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water Dic B G E I V E				MCF		
	1				U\\				زلا			
GAS WELL						JUL	5 199	10				
Actual Prod. Test - MCF/D	Leagus of T	Leagus of Yest				Bbis. Condense/Aut/CFN. DIV				Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				OIL CON. DIV				Chale Size			
, (<i>,, ,, ,</i> ,			,		Casing Fiese	are (Start	9 1. 3		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPL	JANC	E.					l			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
11/1/11					Date	Appro	oved _		JUL	5 1990]	
L.H. Whiley					_					Λ		
Signature Doug W. Whaley, Staff Admin. Supervisor						By						
Doug W. Whaley, Staff Admin. Supervisor Finted Name Tate					TitleSUPERVISOR DISTRICT #3							
June. 25, 1990		303-8		30	11116							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.