

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-12053
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Federal Gas Com H
8. Well No. #1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>C</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>30N</u> Range <u>12W</u> <u>MM11-1</u> San Juan County	
10. Elevation (Show whether OF, R.R.D., RT, GR, etc.) 5530' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment for procedures.

RECEIVED
SEP 18 1992
OIL CON. DIV
DIST. 3

If you have any questions, please contact Julie Acevedo (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 9/15/92

TYPE OR PRINT NAME John Hampton

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

COMPLETION OF APPROVAL, IF ANY:

DATE SEP 18 1992

Federal Gas Com /H/ #1
4/14/92 - 4/28/92

Kill well w/ 50 BBL 2% KCL. NDBOP. NUWH. TIH & tag fill @ 6205'. 57' of fill. TOH & Tally TBG. TIH w/ bit & scraper to 6205'. TOH. TIH w/ BP set @ 5137'. Load hole w/ 2% KCL. TST CSG to 500psi. Ok. TIH to 1360'. Break circ. Spot CMT 1180-1360'. TOH. Squeeze perfs @ 1300' to 1000psi. TIH w/ bit. Tag CMT 1187'. DRL CMT to 1360'. TOH. PR TST to 1000psi. OK. Run HLS noise log 250-1200'. WTR flow 820-940. Perfs 1 spf 840. No circ to surf. TIH for BP set @ 5128'. Rel BP. TOH. TIH w/ bailer, clean out to PBD 6256'. Set WL BP 1265'. Perf 1 spf 840 load hole. PMP 2 BBL 800psi. No circ. TIH w/ PKR set 1233'. TST BP to 1500psi. Ok. TOH. Set @ 506'. Set rate 2.5 BPM 1000psi. PMP 50 BBLs. No circ. TOH. TIH w/ TBG. Spot CMT (B neat 2% CACL). TOH w/ TBG. Squeeze 1.75 BBL CMT into formation to 1500psi. TIH w/ 3.875 bit. Tag CMT @ 683'. DRL CMT to 887'. TOH. TST squeeze @ 840 to 1000. OK. TIH w/ 3.875 mill & 3.125 DC. DRL BP @ 1265'. Take BP to PBD 6256'. TOH to 4900'. TOH LD DC & mill. TIH w/ 2.375 TBG. Tally going in hole. Land @ 6206'. NDBOP. NUWH. Install .5 choke nipple. Flow well to tank. RDMOSU.