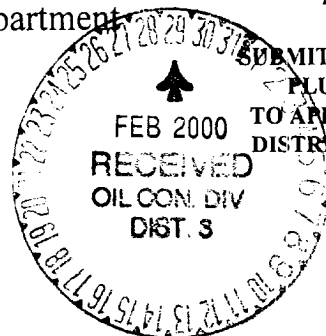


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Ray Martin						Phone 505-324-1090		
Property Name FEDERAL GAS COM H				Well Number 1		API Number 30-045-12053		
UL C	Section 31	Township 30N	Range 12W	Feet From The 790'	North/South Line NORTH	Feet From The 1,750'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 04/14/99	Previous Producing Pool(s) (Prior to Workover): Basin Dakota PWOP.
Date Workover Completed: 04/14/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 02/25/2000
SUBSCRIBED AND SWORN TO before me this 25th day of February, 2000.

[Signature]
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/14/99.

Signature District Supervisor <u>353</u>	OCD District <u>3</u>	Date <u>4/7/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Thursday, February 24, 2000

Page 1 of 1

FEDERAL GAS COM H

WELL # 1

RESERVOIR: DAKOTA

JOB TYPE: PWOPL

04/14/1999 SITP 305 psig, SICP 460 psig. MIRU WL. RIH w/1.906" GR to 6,167' FS. FL @ 4,900' FS. RIH w/1.75" GR to 6,201' FS. RIH w/1.85" GR to 6,167' FS. Set BHBS @ 6,167' FS. Pushed Weatherford brush plngr (PL 1328-0299) to SN @ 6,167' FS. Perfs fr/6,112'-6,206'. EOT 6,206'. PBTD 6,263'. RDMO WL. RWTP. Installed Weatherford dual flow lubricator & re-piped WH.

Well: FEDERAL GAS COM H No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004512053

Township: 30N Range: 12W Section: 31 Unit: C Type: F

County: SaAccumulated Oil: 2714(BBLS) Gas: 226964(MCF) Water: 645(BBLS) Days Produced:2405

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	57	3927	0	31
Feburary	40	2802	0	28
March	53	3353	0	31
April	43	2901	0	30
May	14	2342	0	31
June	50	3743	0	30
July	15	3166	0	31
August	139	3923	0	31
September	77	3389	0	30
October	52	3125	0	27
November	20	3264	0	21
December	83	4076	0	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	78	3336	0	30
Feburary	47	906	0	17
March	0	2988	0	23
April	47	3147	0	30
May	3	2008	0	31
June	0	3215	0	22
July	0	3284	0	31
August	0	3172	0	31
September	186	2969	0	30
October	25	3021	0	31
November	10	2798	0	30
December	264	31	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	1	906	0	31
Feburary	5	2412	0	28
March	30	3520	0	31
April	0	2704	0	30
May	75	2825	0	31
June	1	2174	0	26
July	9	2672	0	31
August	20	3320	0	31
September	42	3565	0	27
October	55	2976	0	31
November	45	2739	0	18

December	2	2807	0	27
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	63	3114	0	31
Feburary	10	2959	0	29
March	67	3340	0	31
April	34	3486	0	30
May	49	3179	0	31
June	44	3176	0	27
July	50	3475	0	31
August	12	3208	0	31
September	32	3128	0	30
October	6	3340	20	31
November	10	3207	20	30
December	7	3080	0	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	16	2083	0	23
Feburary	96	2767	0	28
March	16	2942	105	31
April	0	2876	0	30
May	0	3135	0	31
June	71	2195	0	29
July	0	2305	0	31
August	0	2786	0	31
September	0	2448	0	30
October	6	2906	0	31
November	0	3232	40	30
December	4	2268	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	17	3374	40	31
Feburary	69	2369	60	28
March	82	2810	60	31
April	29	2656	0	30
May	5	2349	0	31
June	22	2392	0	30
July	19	2015	0	31
August	15	2290	40	31
September	10	1885	0	30
October	18	1825	0	31
November	10	1414	0	30
December	12	2317	0	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	5	1109	0	31
Feburary	19	2461	0	28
March	11	1819	0	31
April	31	3175	60	30
May	29	1808	0	17
June	30	3572	0	30
July	22	3038	0	31
August	25	2865	0	31
September	24	2568	120	30
October	29	2712	80	31