OTHER OF THE INTERIOR (Other Instructions on re- DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  Budget Bureau No. 42–R7424.  5. Lease Designation and Serial No.  5. IF INDIAN, ALLOTTEE OR TRIBE NAME  6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Dut to the total form for proposals to drill or to deepen or plug back to a different reservoir.  (To the total form for proposals to drill or to deepen or plug back to a different reservoir.  (To the total form for proposals of drill or to deepen or plug back to a different reservoir.  (To the total form for proposals of drill or to deepen or plug back to a different reservoir.  (To the total form for proposals of drill or to the proposals)  (To the total form for proposals of drill or to the proposals of different reservoir.  (To the total form for proposals of drill or to the proposals of different reservoir.  (To the proposals of total form for proposals of the proposals of	Form 9-331 (May 1963)	DEPART	MENT OF THE	NTERIOR	(Other Instructions on	re Budget Bureau No. 42-R1124.
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OIL WELL OF OPERATOR  2. NAME OF OPERATOR  Tenneco Oil Company  8. PARK OF OPERATOR  P. O. Box 1714 - Durango, Colorado  P. Walk No.  P. O. Box 1714 - Durango, Colorado  P. Walk No.  P. O. Box 1714 - Durango, Colorado  P. Walk No.  P. P. Mall No.						O. IF INDIAN, ADDUTTED OR ISSUE NAME
Tenneco Oil Company  Tenneco Oil Company  P. O. Box 1714 - Durango, Colorado  P. O. Box 1714 - Durango, Colorado  4. Location of well (Report location clearly and in accordance with any State requirements.* See also appect I below.) At surface  1190' FNL, 790' FWL, Unit "C"  11. Permit No.  12. Control of PNL, 790' FWL, Unit "C"  13. Research and the second of the	i.		7. UNIT AGREEMENT NAME			
Tenneco Oil Company  R. FARM OR LEASE MANE  Florance  P. O. Box 1714 - Durango, Colorado  10. FIELD AND POOL, OR WILLDGAY  Blanco Pictured Cliffs  1190' FNL, 790' FWL, Unit "C"  R. FRANCOL REDEAT AND POOL, OR WILDGAY  Blanco Pictured Cliffs  11. RECAL AND POOL, OR WILDGAY  Blanco Pictured Cliffs  11. RECAL AND POOL, OR WILDGAY  Blanco Pictured Cliffs  11. RECAL AND POOL, OR WILDGAY  Blanco Pictured Cliffs  12. COUNTY OR FABLES AND  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  MULTITURE COMPLETE  REPAIR WELL  (Other)  ASARON*  ASARON*  ASARON*  ASARON*  ASARONS*  ASARONS*  ASARONS*  (Other)  (Other)  (Other)  TO ESCRIBE PROTONED ON COMPLETED OPERATIONS (Clearly state all pertilent details, and give pertilent date, including certimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to talls work.)  Spud 10-14-66, drill to 125'. Ran 2 joints 8-5/8" 24# and 20# casing set at 1.25'  With 100 sacks cement. Cement circulated. WOC. Drilled to TD 2920' on 10-17-66.  Ran GRD log. Ran 95 joints 3-1/2" 9.2# casing set at 2916  AND						
8. ADDRESS OF OPERATOR  P. O. BOX 1714 - Durango, Colorado  4. LOCATINO OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1190' FNL, 790' FWL, Unit "C"  11. PERMIT NO.  15. BLEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICES OF INTERTION TO:  TEST WATER SHUT-OFF  PRACTURE TREAT  SEPARS WELL  (Other)  17. DESCRIBBY PLANS  (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If will is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sonce pertinent to this work.)  Spud 10-14-66, drill to 125'. Ran 2 joints 8-5/8" 24# and 20# cassing set at 125'  With 100 sacks cement. Cement circulated. WOC. Drilled to To 2920' on 10-17-66. Ran GRD log. Ran 95 joints 3-1/2" 9.2# casing set at 2916' with 180 sacks dement.  Released rig 10-17-66. Now waiting on completion rig.'		TOR	8. FARM OR LEASE NAME			
B. ADDRESS OF OFERATION P. O. BOX 1714 - Durango, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface  1190' FNL, 790' FWL, Unit "C"  12. DORANGE OF HELL (Report location clearly and in accordance with any State requirements.*  14. PERMIT NO.  15. BLEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT  SHOOT OR ACIDES  SHOOTING OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If will indirectionally drilled, give subsurface locations and measured and tree vertical depths for all markers and sones pertinents to this work.)  Spud 10-14-66, dribli to 125'. Ran 2 joints 8-5/8" 24# and 20# cassing set at 125'  With 100 sacks cement. Cement circulated. WOC. Drilled to T2920' on 10-17-56.  Ran GRD log. Ran 95 joints 3-1/2" 9.2# casing set at 2916' with 180 sacks cement.  Released rig 10-17-66. Now waiting on completion rig.'	Tenne	co Oil Compa	Florance			
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At surface  1190' FNL, 790' FWL, Unit "C"  1190' FNL, 790' FWL, Unit "C"  1190' FNL, 790' FWL, Unit "C"  11. BERNIT NO.  12. COUNTY OF AREA BERN AND SERVEY OF AREA 13. SEC. 7. B. M. OR S	P. O.	Box 1714 -	93			
11. PERMIT NO.  15. BLEVATIONS (Show whether DP, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERPRION TO:  TEST WATER SHUT-OFF PRACTURE THRAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DERACHIPE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well in directionally drilled, give subsurface locations and measured and true vertical depths for all markers and conce pertinent to this work.)  Spud 10-14-66, drill to 125'. Ran 2 joints 8-5/8" 24# and 20# casing set at 125' with 100 sacks cement. Cement circulated. WOC. Drilled to TD 2920' on 10-17-66. Ran GRD log. Ran 95 joints 3-1/2" 9.2# casing set at 2916 with 180 sacks cement.  Released rig 10-17-66. Now waiting on completion rig. 'Security of the starting on completion rig.'	4. LOCATION OF WE See also space 1	LL (Report location				
18. SERVATIONS (Show whether Dr. Nr. os. etc.)  19. G190' GR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIDES ABANDON*  REPAIR WELL (Other)  (Other)  (Other)  (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give exceptioned date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*  Spud 10-14-66, drill to 125'. Ran 2 joints 8-5/8" 24# and 20# casing set at 125' with 100 sacks cement. Cement circulated. WOC. Drilled to TD 2920' on 10-17-66. Ran GRD logs. Ran 95 joints 3-1/2" 9.2# casing set at 2916 with 180 sacks Cement.  Released rig 10-17-66. Now waiting on completion rig.'	11	90' FNL, 790	11. SEC., T., B., M., OR BLK. AND			
18. SERVATIONS (Show whether Dr. Nr. os. etc.)  19. G190' GR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIDES ABANDON*  REPAIR WELL (Other)  (Other)  (Other)  (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give exceptioned date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*  Spud 10-14-66, drill to 125'. Ran 2 joints 8-5/8" 24# and 20# casing set at 125' with 100 sacks cement. Cement circulated. WOC. Drilled to TD 2920' on 10-17-66. Ran GRD logs. Ran 95 joints 3-1/2" 9.2# casing set at 2916 with 180 sacks Cement.  Released rig 10-17-66. Now waiting on completion rig.'						
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Harold C. Nichols

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5 - USGS

\*See Instructions on Reverse Side 1 - Continental Oil Co.

TITLE

- 1 El Paso Natural Gas Co.
- 1 File