

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

93

10. FIELD AND POOL, OR WILDCAT

Blanco PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1190' FNL, 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6190' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANE ☐

X

Casing repair

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to do a casing repair according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

DATE

May 28, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 04 1985

DATE

AREA MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

0080/3

LEASE Florance

WELL NO. 93

CASING:

20 & LP &

8 5/8 "OD, 24 LB, J-55 CSG.W/ 100 SX

TOC @ surf. HOLE SIZE 12 1/4 DATE

REMARKS

3 1/2 "OD, 9.2 LB, MR CSG.W/ 180 SX

TOC @ . HOLE SIZE 7 7/8 DATE

REMARKS

TUBING:

1 1/4 "OD, 2.4 LB, GRADE, 10 RD, CPLG

LANDED @ 2776'. SN, PACKER, ETC. Model

C-1 @ 2776'

DETAILED PROCEDURE:

1. MIRUSU. Blow dn well, kill w/2% KCL wtr if necessary. NDWH and NUBOPE.
2. Release Baker C-1 pkr set @ 2776'. RIH w/ pkr and tbq and tag fill, POOH. CO if necessary.
3. MIRU WL. RIH on WL w/ a Baker 3-1/2" MODEL "FA" retainer prod. pkr w/exp. plug in place, set pkr @ 2790'.
4. PU a 3-1/2" MOD "C-1" pkr on 1-1/4" tbq and RIH to 2750'. Set pkr and PT "FA" pkr and plug to 1500 psig.
5. Isolate leak(s) in 3-1/2" csg, POOH w/tbq and pkr. Dump 2 sxs sand on pkr.
6. Est rate into leak(s) dn 3-1/2" csg. Sqz dn 3-1/2" csg w/ 50 sxs of CL "B" cmt containing 2% CACL₂, max sqz pressure 1500 psig.
7. If no sqz pressure is obtained overdisplace by 5 bbls, wait 4 hrs and est. new rate into leak(s), resqueeze. SI to WOC.
8. RIH w/ 2-7/8" bladed bit w/carbide tip, 8-2" DC's and 1-1/2" DP. DO cmt and PT csg to 500 psig, POOH and resqueeze if necessary.
9. TIH w/ seal assembly on 1-1/4" tbq and clean out to prod. pkr set @ 2790'. Knock out plug and land seal assembly in pkr. Load BS w/inhibited fluid.
10. NDBOPE and NUWH.
11. Swab well in, FTCU and return to production.
12. RDMOSU.

