

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		3
REGISTRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company			
Address Suite 1200 Lincoln Tower Building, Denver, Colorado 80203			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Convert to Dual Fruitland and Pictured Cliffs	
Recompletion	☒		
Change in Ownership	☐		
Change in Transporter of:			
Oil	☐	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

SF-065588

Lease Name Glen "B"	Well No. 1	Pool Name, Reservoir Formation Fruitland	Kind of Lease State, Federal or Fee Fed.	Lease No.
Location				
Unit Letter D	1190	Feet From The North	Line and	790
Township 33		Range 30N	Section 9W	San Juan

III. INFORMATION CONCERNING PRODUCTION OF OIL AND NATURAL GAS

Name of Administrator (Transporter of Oil or Condensate)	Address (Give address to which approved copy of this form is to be sent)
Name of Administrator (Transporter of Gas, and Gas or Dry Gas)	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of these.	Is this actually connected?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. PRODUCTION RECORD

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X		X				X
Date Completed 6-7-67	Date Comm. Ready to Prod. 7-12-67	Total Depth 2590	P.B.T.D. 2502					
Kind of Completion 5110	Name of Reservoir Formation Fruitland	Top of Gas Res. 2182	Taking Depth 2400					
Depth Casing Shoe								
DATE OF SETTING		DATE OF SETTING	SACKS CEMENT					
12-1/4	8-3/8	118	100					
5-7/8	3-1/2	2582	300					

V. TESTS AND RECORDS OF PRODUCTION (Test is for recovery of total volume of load oil and must be equal to or exceed top allowable production rate for full 24 hours)

Name of Test	Date of Test	Pressure (psi) (top, pump, etc.)	Flow Rate (bbl./hr.)
Pressure	Flow Rate	Pressure	Flow Rate
Pressure	Flow Rate	Pressure	Flow Rate

Name of Test	Date of Test	Pressure (psi) (top, pump, etc.)	Flow Rate (bbl./hr.)
Pressure	Flow Rate	Pressure	Flow Rate
Pressure	Flow Rate	Pressure	Flow Rate

VI. CERTIFICATION OF INFORMATION

I hereby certify that the data and information of this Oil Conservation Commission Form are true and correct to the best of my knowledge and belief.

Oil Production Clerk

March 12, 1971

OIL CONSERVATION COMMISSION

APPROVED 3-26-71, 19

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or non-completable wells.

Fill out Sections I, II, III, and VI for changes of owner, well name, location, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.