Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

State of New Mexico

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410		,	BLE AND AUTHOR	IZATION				
I.			L AND NATURAL G	_				
Operator					Well API No.			
Amoco Production Comp.	3004512062							
1670 Broadway, P. O.	Box 800, Denv	ver, Colorad						
Reason(s) for Filing (Check proper box) New Well	Channe i	n Transporter of:	Other (Please exp	lain)				
Recompletion []	·	Dry Gas						
Change in Operator	Casinghead Gas							
If change of operator give name and address of previous operator Tenn	neco Oil E &	P, 6162 S.	Willow, Englewoo	od. Colo	rado 80	155		
II. DESCRIPTION OF WELL								
Lease Name	Well No.	Pool Name, Includ	ng Formation		Lease No.			
GIOMI B	1 BLANCO (PIC		TURED CLIFFS) F		ERAL	9101	910115610	
Location Unit LetterD	1190	Feet From The	IL Line and 790	F	eet From The _	FWL	Line	
Section 33 Township	_p 30N	Range ^{9W}	, NMPM,	SAN J	TUAN		County	
III. DESIGNATION OF TRAN	SPORTER OF C	OIL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil Or Condensate CONOCO			Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413					
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CON			Address (Give address to w P. O. BOX 1492,	l copy of this form is to be sent) TX 79978				
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connected?	When		970		
If this production is conuningled with that	from any other lease or	nool give comming	ling order number:					
IV. COMPLETION DATA		, , , , , , , , , , , , , , , , , , ,						
Designate Type of Completion	Oil Wel	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	1	P.B.T.D.		_L	
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations			1	Depth Casing Shoe				
		*·			<u> </u>			
. Hours over			CEMENTING RECOR					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					·			
V. TEST DATA AND REQUES	 CT FÖR ALLÖW	ARLE	J		J			
*			be equal to or exceed top allo	owable for the	is depth or be fo	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pi	ump, gas lýt,	elc.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	Gas- MCF		
GAS WELL					_1			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF COME	PLIANCE			_L			
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAY 08 1989					
			Date Approve	d		· · · · · · · · · · · · · · · · · · ·		
4. J. Hampton			But? Chang					
Simulature S. S.	By SUPERVISION DISTRICT # 3							
Printed Name	. Staff Admir	Title	Title					
Janaury 16, 1989		830-5025 ephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.