Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page -1-

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504,2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSPC	ORT OIL	AND NA	TURAL	GAS						
Operator AMOCO PRODUCTION COMPANY										II API No. 00451206200			
Address P.O. BOX 800, DENVER, (COLORADO	8020	1										
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in			O.	her (Please	explain)						
f change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	ANDIFA	CE.											
Lesse Name B		Well No.	Pool Na BLAN	me Includi ICO PIO	ng Formation TURED (LIFFS	(GAS	Kind o State, I	Lease Tederal or Federal		ease No.		
Location D Unit Letter	1:1	190	Feet Fre	m The	FNL	ne and	790	Fce	t From The	FWL	Line		
33 Section Township	30N		Range	9W		NMPM,		SAN	JUAN		County		
III. DESIGNATION OF TRANS		OF O		NATH	RAL GAS				-				
Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casing	head Gas	or Couden			Address (Gr 3535 E Address (Gr	ive address t AST 30' ive address t	TH S'	TREET,	FARMING	GTON, No GTON, No corm is to be s	87401		
EL PASO NATURAL GAS COI If well produces oil or liquids, give location of tanks.		Svc.	Twp.	Rge.		lly connected		When	TX 79	9978			
f this production is commingled with that f	rom any othe	r lease or	pool, give	commingl	ing order aun	nber:							
Designate Type of Completion -		Oil Well	G	as Well	New Well	i Workova	эт 1	Deepen	Plug Back	Same Res'v	Diff Res'v		
te Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.				
vations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations						Depth Casing Stoc							
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RE RIS				SA CEMENT			
							η	AUG2	3 199 0-				
										V			
L MECO DAMA AND DECLINO	T FOR ALLOWARIE						O	L CO					
V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of total	al volume	ABLE of load o	il and must	be equal to c	or exceed top	allow	Dis ble for this		for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Test					Aethod (Flo							
Length of Test	Tubing Pressure			Casing Pressure				Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
GAS WELL									F 12 TO TO TO TO				
Actual Prod. Test - MCT/D	Length of T	cul			Bbls. Conde	nsaic/MMC	F		Gravity of C	Condensate			
festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Clioke Size				
VI. OPERATOR CERTIFIC				CE) NIS	SERV	MOITA	DIVISIO	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION AUG 2 3 1990 Date Approved						J14		
Del Meles	-					• • •	MAG	7.		1	•		
Signature W. Whaley, Staff	Admin.	` Super	visor	r	By			SUPER	IVISOR I	DISTRICT	/3		
Printed Name		303=8	Title 330=42 phone N	280	Title	9							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.