

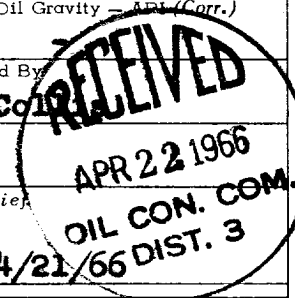
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-5316

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico Com P	
2. Name of Operator TEXACO Inc.		9. Well No. 1	
3. Address of Operator Box 810, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER A LOCATED 790 FEET FROM THE North LINE AND 890 FEET FROM East LINE OF SEC. 36 TWP. 30N RGE. 10W NMPM		12. County San Juan	
15. Date Spudded 2-16-66	16. Date T.D. Reached 3-12-66	17. Date Compl. (Ready to Prod.) 4-7-66	18. Elevations (DF, RKB, RT, GR, etc.) 5887' DF
19. Elev. Casinghead 5877'		20. Total Depth 7131'	
21. Plug Back T.D. 7064'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Total Depth		24. Producing Interval(s), of this completion - Top, Bottom, Name 6799' to 7131' - Dakota	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Acoustic - Velocity	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	300'	12-1/8"
4-1/2"	10.5# & 11.6#	7131'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
260 sacks		None	
1442 sacks in three stages		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	7033'	None	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
(1) 6996' to 7006' w/2 jet shots/ft. & 6898' to 6930' w/1 jet shot/ft. (2) 6805' to 6816', 6828' to 6834' w/2 jet shots/ft.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		(1) 6996' to 7006' & 6898' to 6930' (1) 60,000 gal of wtr. & 60,000 # of sand	
		(2) 6805' - 6816' & 6828' to 6834' (2) 25,000 gal of wtr. & 25,000# of sand	
33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production Shut-in	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Shut-in	
Date of Test 4-7-66	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period -
Flow Tubing Press. 262 psi	Casing Pressure 982 psi	Calculated 24-Hour Rate -	Oil - Bbl. -
			Gas - MCF 400
			Water - Bbl. -
			Gas - Oil Ratio -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas will be sold when line is laid and connected		Test Witnessed By D. L. Col	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
SIGNED [Signature]		TITLE District Superintendent DATE 4/21/66	



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blainebrv	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todillo	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. "A"	T.	