

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5316
7. Unit Agreement Name
8. Farm or Lease Name New Mexico Com P
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator Box 810, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER A 790 FEET FROM THE North LINE AND 890 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 30N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5875' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 7131' and cemented 7118' of 4-1/2" casing at 7131' in three stages. Cemented first stage through float collar with 405 sacks of 50-50 pozmix with 4% gel added followed by 50 sacks of class "C" cement. Attempted to open stage collar set at 5040' but was unable to open. Perforated 4-1/2" casing at 5022' with 4 jet shots. Cemented second stage through perforations at 5022' with 312 sacks of class "C" cement with 8% gel added followed by 50 sacks of regular class "C" cement. Waited on cement 12 hours and proceeded with cementing third stage. Cemented third stage through stage collar at 2729' with 575 sacks of class "C" cement with 8% gel added followed by 50 sacks of regular class "C" cement. Ran tubing with bit and drilled out stage collar at 2729' and cement from 4650' to top of stage collar at 5040'. Tested casing with 4000 psi for 30 minutes, before and after drilling out stage collar at 2729'. Casing tested okay. Drilled out stage collar at 5040' and ran bit to 7064'. Tested casing with 4000 psi for 30 minutes. Casing tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.C. Hall TITLE District Accountant DATE APR 6 1966

APPROVED Original Signed Emory C. Arnold TITLE Supervisor Dist. # 3 DATE APR 6 1966

CONDITIONS OF APPROVAL, IF ANY:

