Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		<u>O IRA</u>	<u>INSP</u>	<u>OHI OIL</u>	AND NA	TURAL GA					
Operator							Well	API No.			
TEXACO INC.							_ <u>l</u>				
3300 N. Butler, Farmin	oton N	M 87	401								
Reason(s) for Filing (Check proper box)	gton. N	<u> 11 07 </u>	401		Oth	et (Please expl	ain) Pre	vious tr	ansporte	r was	
New Well	ľ	Change in	Transp	orter of:	G:	iant Ind		Inc., n	-		
Recompletion	Oil		Dry G		Meridian Oil Company effective 10/01/89.						
Change in Operator	Casinghead	Gas	Conde	ensate X							
if change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name			Pool I	Name, Includi	ng Formation		Kine	d of Lease St.	ate L	ease No.	
New Mexico Com P		1	1	sin Dako	_		State	d of Lease St.	E531	6	
Unit Letter A	:790		_ Feet F	From TheN	Lin	e and <u>890</u>	·	Feet From The	<u>E</u>	Line	
Section 36 Township	9 30N		Range	<u> </u>	.0W , MO	MPM, San	Juan			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF O				e address to w	hick approv	ed copy of this	form is to be s	ent)	
Meridian Oil Company				XX	1					•	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co.					P. O. Box 990, Farmington, NM 87401						
If well produces oil or liquids,	uids, Unit Sec. Twp. Rge.				le gas actuall		Whe	en ?	7		
give location of tanks.	I A I	36	1 301		Yes		L	8/17/66			
If this production is commingled with that I IV. COMPLETION DATA	from any other	r lease or	pool, g	ive comming	ling order num	ber:					
	(3F)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u></u>	L_		1	<u> </u>	1		1		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					·	, , , , , , , , , , , , , , , , , , ,		Depth Casin	Depth Casing Shoe		
		URING	CAS	ING AND	CEMENTI	NG RECOR	PD.		·		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE								SACKS CEMENT		
				·		· · · · · · · · · · · · · · · · · · ·					
					<u> </u>						
V. TEST DATA AND REQUES							awahla fan t	hin dansk om ka	for full 24 hou	re)	
OIL WELL (Test must be after re	Date of Test		of load	oil and must					jor juli 24 hol	<i>vs.</i> ,	
Date First New Oil Run To Tank	l .			Producing Method (Flow, pump, gas lift, etc.)					P P ST TO		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
	10000	morne 1 100min									
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL	<u></u>		-	_+. vv.	J			<i>f</i>) / V 🕏	
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conden	isate/MMCF		Gravity of	Condensate	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Sice	Choke Sec-		
round treates (bace) neck h. i							•			* *	
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		~~~	10-0	/ATION!	DUMOIC	N. !	
I hereby certify that the rules and regula						JIL CON	12541	/ATION	אואוטו	אוכ	
Division have been complied with and	that the infor	mation giv		ve							
is true and complete to the best of my h	mowiedge an	a belief.			Date	Approve	ed	SEP 28	1989		
SIGNED: A. A. KLERE	. • •					. •	`	V.1 ~ 0	1000		
Signature	<u> </u>				By_		<u> </u>	<u> </u>			
Printed Name		Are	a Mar	nager			SUPER	VISION D	ISTRICT	#3	
SEP 2 o 1989					Title				-		
Date		Tel	ephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.