

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No. 30 045 95229
Operator Texaco Exploration and Production Inc.		
Address 3300 North Butler Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE 6-1-91		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Texaco Inc. 3300 North Butler Farmington, New Mexico 87401		

II. DESCRIPTION OF WELL AND LEASE			
Lease Name NEW MEXICO COM P	Well No. 1	Pool Name, Including Formation BASIN DAKOTA (PRORATED GAS)	Kind of Lease State, Federal or Fee STATE
Lease No. 541810			
Location Unit Letter A : 790 Feet From The NORTH Line and 890 Feet From The EAST Line			
Section 36 Township 30N Range 10W , NMPM, SAN JUAN County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil, Inc.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36	Twsp. 30N
		Rge. 10W	Is gas actually connected? YES
		When ? 08/17/66	
If this production is commingled with that from any other lease or pool, give commingling order number:			

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
		JUN 24 1991	

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <u>K. M. Miller</u>	
Printed Name K. M. Miller	Div. Ops. Engr.
Date June 18, 1991	Title 915-688-4834
	Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 24 1991
By [Signature]
Title SUPERVISOR DISTRICT 43

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.