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	GAS	1			
OPERATOR					
PRORATION OFFICE					
Operator					
Tenneco Oil Company					
Address					

	SANTA FE /		CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTUODIZATION TO TO	AND	0.4.6
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	OIL /		•	
	RANSPORTER GAS			
	OPERATOR ,		·	
1	PRORATION OFFICE		•	
••	Operator			
	Tenneco Oil Company	÷		
	Address			
	Suite 1200 Lincoln To	ower Building Denver,	Colorado 80203	1
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry G	Designation of	transporter
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
	•	•	:	
II.	DESCRIPTION OF WELL AND I	LEASE	Tree to the	
	Lease Name	Well No. Pool Name, Including		=
	Riddle	6 Blanco Pictu	red Cliffs State, Feder	al or Fee Fed SF 080244
	Location	0 0 11	11/0	_
	Unit Letter I ; 1710	Feet From The South L	ne and 1140 Feet From	The East
	17 -	2011	011	
	Line of Section 17 Tow	mship 30N Range	9W , NMPM, San Ju	ian County
***	PROTOS AMION OR MP ANCROPS	TED OF OIL AND MATURAL O	4.6	
III.	DESIGNATION OF TRANSPORT		Address (Give address to which appro	oved copy of this form is to be sent)
	Rock Island Oil &			_
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	502 Mile High Center, Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas (
		Tunit Sec. Twp. Rge.	P. O. Box 990 Farmingt	hen New Mexico 87401
	If well produces oil or liquids, give location of tanks.		Yes	8-2-68
	<u> </u>			8-2-06
w	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool	, give comminging order number:	
A V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X)		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			i i
	8-6-66	9-19-66	2995	2954
	i -		- 	2954 Tubing Depth
	8-6-66	9-19-66	2995	Tubing Depth 2906
	8-6-66 Elevations (DF, RKB, RT, GR, etc.; 6174 GR Perforations	9-19-66 Name of Producing Formation	2995 Top Oil/Gas Pay	Tubing Depth
	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR	9-19-66 Name of Producing Formation Pictured Cliffs	2995 Top Oil/Gas Pay 2891	Tubing Depth 2906
	8-6-66 Elevations (DF, RKB, RT, GR, etc.; 6174 GR Perforations	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN	2995 Top Oil/Gas Pay 2891 RD CEMENTING RECORD	Tubing Depth 2906 Depth Casing Shoe 2989
	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918†	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN	2995 Top Oil/Gas Pay 2891 AD CEMENTING RECORD DEPTH SET	Tubing Depth 2906 Depth Casing Shoe 2980 SACKS CEMENT
	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4''	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	2995 Top Oil/Gas Pay 2891 ID CEMENTING RECORD DEPTH SET 127	Tubing Depth 2906 Depth Casing Shoe 2989 SACKS CEMENT 110
	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918† HOLE SIZE 12-1/4" 7-7/8"	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2"	2995 Top Oil/Gas Pay 2891 ND CEMENTING RECORD DEPTH SET 127 2989	Tubing Depth 2906 Depth Casing Shoe 2980 SACKS CEMENT
	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4''	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	2995 Top Oil/Gas Pay 2891 ID CEMENTING RECORD DEPTH SET 127	Tubing Depth 2906 Depth Casing Shoe 2989 SACKS CEMENT 110
	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4'' 7-7/8''	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4"	2995 Top Oil/Gas Pay 2891 RD CEMENTING RECORD DEPTH SET 127 2989 2906	Tubing Depth 2906 Depth Casing Shoe 2980 SACKS CEMENT 110 275
v.	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4'' 7-7/8'' TEST DATA AND REQUEST FO	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be	2995 Top Oil/Gas Pay 2891 RD CEMENTING RECORD DEPTH SET 127 2989 2906	Tubing Depth 2906 Depth Casing Shoe 2980 SACKS CEMENT 110
v.	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4'' 7-7/8''	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be	2995 Top Oil/Gas Pay 2891 RD CEMENTING RECORD DEPTH SET 127 2989 2906 after recovery of total volume of load oil	Tubing Depth 2906 Depth Casing Shoe 2980 SACKS CEMENT 110 275 l and must be equal to or exceed top allow-
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v.	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WEI.L Date First New Oil Run To Tanks	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this of	2995 Top Oil/Gas Pay 2891 AD CEMENTING RECORD DEPTH SET 127 2989 2906 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 2906 Depth Casing Shoe 2989 SACKS CEMENT 110 275 I and must be equal to or exceed top allow- lift, etc.) Choke Size
v.	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WEI.L Date First New Oil Run To Tanks	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this of	2995 Top Oil/Gas Pay 2891 AD CEMENTING RECORD DEPTH SET 127 2989 2906 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 2906 Depth Casing Shoe 2989 SACKS CEMENT 110 275 I and must be equal to or exceed top allow- lift, etc.) Choke Size
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	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied by	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	2995 Top Oil/Gas Pay 2891 ID CEMENTING RECORD DEPTH SET 127 2989 2906 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV APPROVED BY Original Signed by TITLE	Tubing Depth 2906 Depth Casing Shoe 2989 SACKS CEMENT 110 275 I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF JUL 2 2 1969 CIL CON. COM. Gravity of Condensate ATION COMMISSION JUL 2 2 19 y Emery C. Arnold SUPERVISOR DIST. #3
	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied by	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	2995 Top Oil/Gas Pay 2891 ID CEMENTING RECORD DEPTH SET 127 2989 2906 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV APPROVED BY Original Signed by TITLE This form is to be filed in	Tubing Depth 2906 Depth Casing Shoe 2980 SACKS CEMENT 110 275 I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size ATION COMMISSION JUL 22 1969 Choke Size ATION COMMISSION JUL 22 1969 Y Emery C. Arnold SUPERVISOR DIST. #5
	8-6-66 Elevations (DF, RKB, RT, GR, etc.) 6174 GR Perforations 2891 - 2918' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we above is true and complete to the	9-19-66 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this of the control	2995 Top Oil/Gas Pay 2891 DEPTH SET 127 2989 2906 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV APPROVED BY Original Signed by It this is a request for all	Tubing Depth 2906 Depth Casing Shoe 2989 SACKS CEMENT 110 275 I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size Choke Size Choke Size ATION COMMISSION JUL 2 2 1969 Y Emery C. Arnold SUPERVISOR DIST. #3 Compliance with RULE 1104.
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.