40. OF COPIES RECE	17.0	_	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANSPORTER	GAS		
OPERATOR			
		1	ĺ

NEW MEXICO OIL CONSERVATION COMMISSION

Porm C-104
Supersedes Old C-104 and C-116

	AFE		1	1 1					JK ALL AND				Lilect	IVe 1-1-65	
FILE			 	-	AUT	IOPIZA	TION TI			OIL AND	NATL	JRAL GAS	I		
U.S.G	OFFICE				A011	IONIES		• • • • • • • • • • • • • • • • • • • •							
	SPORTER	OIL													
I NAN		GAS													
	RATOR		┼	\vdash											
Operate	RATION OF		1	1_1											
	Te	enneco	0i	1 Co	mpany										
Addres	15 D	0 6	200	3240	, Engle	wood	co a	0155							
					, Liigit	WOOU,				Other (Ple	ase exp	ain)	···		
	n(s) for filing	(Check	prope	r por	Chance	in Trans	porter of:								
New W	eietion	Ħ			Oil			Dry Gas							
	e in Ownersi	Mp			Casing	head Gas		Condens	ate X						لــــــــــــل
if chan and ad	nge of owner	erione o	MUSI AE US												
					FASE										
DESC	RIPTION	OF WE	LL A	IND L	Well N			luding Fo			1	d of Lease	USA		080244
		iddle			6	B	lanco	Pictu	red C	iffs	510	e, Federal a		SF	000244
Locati	ion									11/10	_	eet From Th	East		
Un	it Letter	N I	<u>_;_</u>	<u>1710</u>	Feet	From The	South	Line	ond	1140	F	eet From Th			
						BON	Re	ange 9	W	, NI	мрм,		San Ji	uan	County
Lit	ne of Section	17		1.00	nship	UN									
DEC!	GNATION	OF TR	ANS	PORT	ER OF C	IL AND	NATUI	RAL GA	S	16,000 033-	0 C E FO W	hich approve	d copy of thi	s form is to	be sent)
Non.e	of Authoriz	ed Transf	POTIET	61 ()11	□ '	# CO	W								
C	Conoco I	nc.	Sur	rface	Trans	portat	100		Address	(Give addr	622 to m	Hobbs . Naich approve	d copy of the	s form is to	be sent)
Neme	of Authoria				Tuđunga Og	• ب	,	- ⊀	P. 0	. Box 4	1990,	Farming	ton, NM	87499	
	<u>El Paso</u>			Gas	Unit	Sec.	Twp.	P.ge.	is gas a	ctually con	nected?	Wher	•		
1	ll produces (location of t	CT.ES.				17		9W	1	YES					
	s production		minel	led wit	th that from	n any oth	er Jease	or pool,	give con	mingling	order nu	mber:			
If this COM	PLETION	DATA				Oil We		as Well	New We			Deepen	Plug Back	Same Res	v. Diff. Resty
	esignate '		Com	noletio	on = (X)	O11 We	,, ,,	us we			!			<u> </u>	
<u> </u>		1 y pc 0.			Date Com	pl. Recdy	to Prod.		Total D	epth			P.B.T.D.		
Date	Spudded														
Elevi	gtions (DF.	RKB. RT.	GR.	esc.j	Name of 1	Producing	Formation	n	Top Oil	/Gas Pay			Tubing Dep	ıtn	
	levations (DF, RKB, RT, GR, etc.)					<u> </u>				Depth Cosing Shoe					
Peri	orgues														
						THE	NG CAS	ING. AN	CEME	HTING RE	CORD				
					CA	TUB!	NG, CAS	ING, AN	CEME	NTING RE	CORD		8	ACKS CEN	ENT
	но	LE 8126			CA	TUBII SING & T	NG, CAS	SIZE	CEME	nting RE DEP	CORD		8	ACKS CEN	ENT
	но	LE SIZE			CA	TUBII	NG, CAS	SIZE	DCEME	NTING RE	CORD		\$	ACKS CEN	RENT
	но	LE \$12E			CA	TUBII SING & T	NG, CAS	ING, AN	CEME	NTING RE	CORD		8	ACKS CEN	ENT
						SING & T	UBING	SIZE		DEPT	TH SET	ef load oil			
TES	ST DATA			EST F		SING & T	UBING	SIZE	after raco	DEP	l volume		and must be	equal to or	NENT
	OT DATA	AND RE	QUI	_		SING & T	UBING	SIZE	after raco	DEP	l volume		and must be	equal to or	
	ST DATA	AND RE	QUI	_	OR ALL	DWABLE	UBING	SIZE	after reco	very of total for full 24	l volume hours) (Flow,)		and must be	equal to or	
Dete	OT DATA	AND RE	QUI	_	OR ALL	DWABLE	UBING	SIZE	Produc	very of total for full 24	l volume hours) (Flow,)		i, etc.) Choice Siz	equal to or	
OII. Dete	T DATA WELL WELL New New New	AND RE	EQUI	_	OR ALL	OWABLE	UBING	SIZE	Produc	very of total for full 24 ting Method	l volume hours (Flow.)	pump, gas li	and must be	equal to or	
OIL.	ST DATA	AND RE	EQUI	_	OR ALL	OWABLE	UBING	SIZE	Produc	very of total for full 24 ting Method	I volume hours) (Flow, 1	1 1955	chesses	equal to or	
Dete Len	T DATA WELL WELL New New New	AND RE	EQUI	_	OR ALL	OWABLE	UBING	SIZE	Produc	very of total for full 24 ting Method	I volume hours) (Flow, 1	1 1955	chesses	equal to or	
Dete	T DATA. WELL First New ligth of Tool ual Prod. Du	AND RE	EQUI	_	OR ALL	OWABLE	UBING	SIZE	Produc Casine	very of total of for full 24 ting Method	I volume hours) (Flow, 1	1 1985	Choice Size	equal to or	exceed top allo
OIL Dete	T DATA WELL WELL New New New	AND RE	EQUI	_	OR ALL	OWABLE Feet	UBING	SIZE	Produc Casine	very of total for full 24 ting Method	I volume hours) (Flow, 1	1 1985	Choice Size	equal to or	exceed top allo
OIL. Date Len Acti	WELL First New Light of Tool Light Prod. Du S WELL Light Prod. To	AND RE	EQUI	nk 9	OR ALL Date of Tubing F	DWABLE Freet	E (Test	size	Production Water	DEPTOP OF LOTAL PROPERTY OF LO	I volume hours (Flow, 1)	01 1985	Choice Size	cqual to or	exceed top allo
COLL. Date Len Acti GA:	T DATA WELL o First New was Proc. Du	AND RE	EQUI	nk 9	OR ALL Date of Tubing F	OWABLE Feet	E (Test	size	Production Water	very of total of for full 24 ting Method	I volume hours (Flow, 1)	01 1985	Choke Siz	cqual to or	exceed top allo
COLL Dete	S WELL suit Prod. Du S WELL sual Prod. To eting Method	AND RE	To Ta	nk*	OR ALL Date of Tubing 8 Oil-Shi Length 1	DWABLE Freet	E (Test	size	Production Water	DEPTOPORTION OF THE PROPERTY O	I volume hours) (Flow.) APR	01 1995 ST. 9	Choke Sin	cqual to or	exceed top allo
COLL Dete	WELL First New Light of Tool Light Prod. Du S WELL Light Prod. To	AND RE	To Ta	nke	OR ALL Date of Tubing 8 Oil-Shi Length 1	DWABLE Freet	E (Test	size	Production Water	DEPTOPORTION OF THE PROPERTY O	I volume hours) (Flow.) APR	01 1985	Choke Sin	cqual to or	exceed top allo
GA:	WELL of First New Ingth of Toet ual Prod. Du S WELL studing Method RTIFICAT	AND RE Oil Run T	Fo Ta	nke	Tubing F Coll-Shi Length (OWABLE Freesure	That-in	sizE must be a for this d	Production Wester -	DEPTOPORTION OF THE PROPERTY O	APR	01 1995 ST. 9	Choke Sin	cqual to or	exceed top allo
GA:	WELL First New Syth of Took ual Prod. Du SWELL tual Prod. To sting Method RTIFICAT	AND RE Oil Run 7 wring Teet (pirot, b	P COM	r.j	OR ALL Date of ' Tubing F Oil-Bhi Length i Tubing i	OWABLE Freet Pressure Pressure And of the	Shut-in	sizE must be a for this d	Production Balls. Balls. Casing	DEPTOP OF LOTA Free Presente G Presente	APR	01 1995 ST. 9	Choke Sin	cqual to or	exceed top allo
GA:	S WELL sting Method RTIFICAT	AND RE Oil Run 7 wring Teet (pirot, b	P COM	r.j	OR ALL Date of ' Tubing F Oil-Bhi Length i Tubing i	OWABLE Freet Pressure Pressure And of the	Shut-in	sizE must be a for this d	Bble. Casin	DEPTOP OF LOTAL PROPERTY OF LO	APR	01 1995 ST. 9	Choke Siz	cqual to or	oxceed top allo
GA:	WELL First New Syth of Took ual Prod. Du SWELL tual Prod. To sting Method RTIFICAT	AND RE Oil Run 7 wring Teet (pirot, b	P COM	r.j	OR ALL Date of ' Tubing F Oil-Bhi Length i Tubing i	OWABLE Freet Pressure Pressure And of the	Shut-in	sizE must be a for this d	Bble. Casin	DEPTOPUTE OF TOTAL PROPERTY OF	I volume hours) (Flow, 1	01 1995 ST. 3	Choke Siz	Condenses	ON 19
GA:	WELL First New Syth of Took ual Prod. Du SWELL tual Prod. To sting Method RTIFICAT	AND RE Oil Run 7 wring Teet (pirot, b	P COM	r.j	OR ALL Date of ' Tubing F Oil-Bhi Length i Tubing i	OWABLE Freet Pressure Pressure And of the	Shut-in	sizE must be a for this d	Bbls. Casin	DEPTONENT OF LEE	I volume hours (Flow, 1	O1 1985 ONSERVA	Choke Sis Choke Sis Choke Sis Choke Sis Choke Sis	Condenset	ON
GA:	WELL First New Syth of Took ual Prod. Du SWELL tual Prod. To sting Method RTIFICAT	AND RE Oil Run 7 wring Teet (pirot, b	P COM	r.j	OR ALL Date of ' Tubing F Oil-Bhi Length i Tubing i	OWABLE Freet Pressure Pressure And of the	Shut-in	sizE must be a for this d	Bbls. Casin	Condensate Pressure This form If this is	APR Control	O1 1985 ONSERVA	Choke Sis Choke Sis Choke Sis Choke Sis Choke Sis Choke Sis	Condensett	ON 19 ICT # 3 It 1104. Itied or deeper of the deviate
GA:	ST DATA WELL WELL First New Light of Toet und Prod. Du SWELL Lind Prod. To Lind Method RTIFICAT Cereby certif mmission h Live is true	AND RE Oil Run T ering Teet (pirot, b (pirot, b fy that the and cor	COMine rulin cornaplet	PLIA! e so the to the to the to the to the to the to the the to the	Tubing for the best of the bes	OWABLE Freet Pressure Pressure And of the	Shut-in	sizE must be a for this d	Bbls. Casin	Condensate Pressure This form If this is It, this form	APR APR Canada Canada Canada Canada Canada	ONSERVA	Choke Sis	Condensett	ICT # 3 Let 1104. Lied or deeper of the deviate 11.
GA:	WELL First New Syth of Took ual Prod. Du SWELL tual Prod. To sting Method RTIFICAT	AND RE Oil Run T ering Teet (pirot, b (pirot, b fy that the and cor	COMine rulin cornaplet	PLIA!	Date of Tubing F Tubing F Coll-Shir Length is Tubing is the best of the b	OWABLE Freet Pressure Pressure And of the	Shut-in	sizE must be a for this d	Bble. Casin API TIT	Condensate This for taken of the taken of ta	APR (Shet- on the water	ONSERVA	Choke Size Choke	Condenset	DN 107 # 3 E 1104. Ited or deeper of the deviat:
GA:	ST DATA WELL WELL First New Light of Toet und Prod. Du SWELL Lind Prod. To Lind Method RTIFICAT Cereby certif mmission h Live is true	AND RE Osl Run T sring Teet (pirot, b (pirot, b (pirot, b (pirot, b (pirot, b)	COM:	PLIA!	Tubing for the best of the bes	OWABLE Freet Pressure Pressure And of the	Shut-in	sizE must be a for this d	Bble. Casin API TIT	Condensate Pressure This form If this is to taken of All sections Fill out	APR (Shate- on the water of and received an	DNSERVA De flied in the accomposition accompositions 1.	Choke Size Choke	Condensets Condensets MMISSIC Wish Rule aewly dri tabulation h Rule 1 d out comp	ICT # 3 Let 1104. Lied or deeper of the deviate 11.