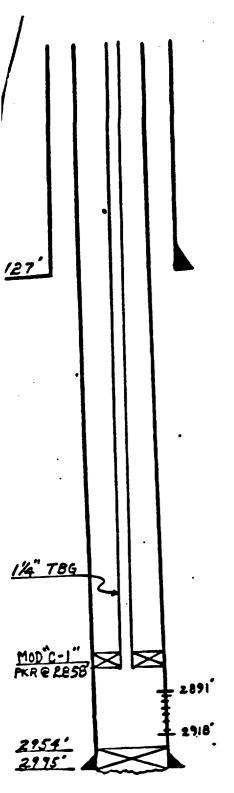
Orm 3160-5 (lovember 1983) Ormerly 9-331) DEPARTMENT OF THE INTERIOR verse aide) BUREAU OF LAND MANAGEMENT			Book Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-080244 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTIC (Do not use this form for proposals Use "APPLICATI	ES AND REPORTS C to drill or to deepen or plug by ON FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir.	7. UNIT AGREEMENT NA		
OIL GAS CONTRER					
2. NAME OF OPERATOR			8. FARM OR LEASE WAME		
Tenneco 0:1 Company 3. ADDRESS OF OPERATOR			9. WELL NO.		
P.O. Boy 3249 Englewood, CO 80155 RECEIVED			6 10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.			Blanco Pictured Cliffs		
1710' FSL, 1140'	EUNEA	APR 22 1985 U OF LAND MANAGEMEN INCTON PERCURCE AREA	11. SBC., T., R., M., OR B. SURVEY OR AREA	LE. AND	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF.	RT, GR, etc.)	12. COUNTY OR PARISE		
	6174' GR		San Juan	NM_	
16. Check App	ropriate Box To Indicate N	ature of Notice, Report, o	or Other Data		
NOTICE OF INTENTION	SEQUENT REPORT OF:				
FRACTURE TREAT MU SHOOT OR ACIDIZE AB	LTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING CA	ABING	
REPAIR WELL CH	ANGE PEANS	None - Depost re	sults of multiple completion ompletion Report and Log for	on Well	
Tenneco proposes to rep attached detailed proce	dure.				
18. I hereby certify that the foregoing is SIGNED ON H. MULO (This space for Federal or State office	TITLE	Sr. Regulatory A	APPROVE		
APPROVER BY		NaCkeverse Side	AREA MANAGER FARMINGTON RESOURCE	: AREA	



	LEASE Riddle	
	WELL NO. 6	
8 5/8 "OD, 20# & 3	24 LB, LP & J-55 CSG.W/ 110 SX	
TOC @surface		
3 1/2 "OD, 9.2	LB,MRCSG.W/ _275S)	(
too A out to surfa	ce - fell back	

DETAILED PROCEDURE:

- MIRUSU. Blow dn P.C., kill w/2% KCl wtr if necessary. NDWH and NUBOPE.
- Release Baker Mod. "C-1" pkr set in compression @ 2858' and POOH.
- RIH on wireline w/a MOD. FA retainer prod. pkr with exp. plug in place to 2880' and set. POOH w/tbg.
- 4. PU a 3-1/2" Model "C-1" pkr on 1-1/4" tbg and RIH to 2850'. Set pkr and PT "FA" pkr and plug to 1500 psig.
- Isolate leak(s) in 3-1/2" csg. POOH w/1-1/4" tbg and pkr. Dump 2 sxs sand on pkr.
- 5. Est. rate into leak(s) dn 3-1/2" csg. Sqz dn 3-1/2" csg w/50 sxs of Class "B" cmt containing 2% CaCl₂.
- If no sqz. pressure is obtained overdisplace by 5 bbls, wait 4 hrs and est. new rate into leak(s), resqueeze.
- 8. RIH w/2-7/8" bladed bit w/carbide tip, 8-2"
 DC's and 1-1/2" DP. DO cmt and PT csg to 500
 psig. POOH and resqueeze if necessary.
- TIH w/seal assembly on 1-1/4" tbg and clean out to prod. pkr set @ 2870'. Knock out plug and sting into pkr w/seal assembly.
- 10. Swab well in and return to production. RDMOSU. Load BS w/inhibited fluid.

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