

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1710' FSL, 1140' FEL "I"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6174' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-080244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Riddle

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 17, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to repair the casing leak on the above referenced well per the attached detailed procedure.

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18. I hereby certify that the foregoing is true and correct

SIGNED Don H. Harrison TITLE Sr. Regulatory Analyst DATE April 17, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 24 1985

[Signature]

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

LEASE Riddle

WELL NO. 6

8 5/8 "OD, 20# & 24 LB, LP & J-55 CSG.W/ 110 SX

TOC @ surface

3 1/2 "OD, 9.2 LB, MR CSG.W/ 275 SX

TOC @ cmt to surface - fell back

DETAILED PROCEDURE:

1. MIRUSU. Blow dn P.C., kill w/2% KCl wtr if necessary. NDWH and NUBOPE.
 2. Release Baker Mod. "C-1" pkr set in compression @ 2858' and POOH.
 3. RIH on wireline w/a MOD. FA retainer prod. pkr with exp. plug in place to 2880' and set. POOH w/tbg.
 4. PU a 3-1/2" Model "C-1" pkr on 1-1/4" tbg and RIH to 2850'. Set pkr and PT "FA" pkr and plug to 1500 psig.
 5. Isolate leak(s) in 3-1/2" csg. POOH w/1-1/4" tbg and pkr. Dump 2 sxs sand on pkr.
 6. Est. rate into leak(s) dn 3-1/2" csg. Sqz dn 3-1/2" csg w/50 sxs of Class "B" cmt containing 2% CaCl₂.
 7. If no sqz. pressure is obtained overdisplace by 5 bbls, wait 4 hrs and est. new rate into leak(s), resqueeze.
 8. RIH w/2-7/8" bladed bit w/carbide tip, 8-2" DC's and 1-1/2" DP. DO cmt and PT csg to 500 psig. POOH and resqueeze if necessary.
 9. TIH w/seal assembly on 1-1/4" tbg and clean out to prod. pkr set @ 2870'. Knock out plug and sting into pkr w/seal assembly.
 10. Swab well in and return to production. RDMSU. Load BS w/inhibited fluid.
- 0018z

