

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Lillywhite Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER C , 1111 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 13 , TOWNSHIP 30-N , RANGE 12-W N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5589' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Lillywhite Gas Com No. 1 was recompleted from the Dakota to the Mesaverde in March 1972. The Mesaverde is nonproductive and it is desired to permanently plug and abandon the well in the following manner:

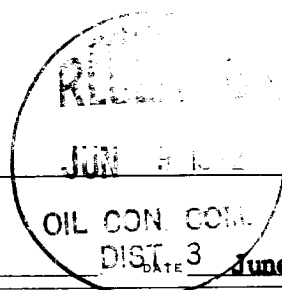
1. Spot 50 sacks cement over perforations at 4285-4465' and squeeze 10 sacks into formation.
2. Spot 20 sacks from 1750' to 2000' over the Fruitland and Pictured Cliffs.
3. Spot 20 sacks at 380' at surface casing shoe.
4. Spot 10 sacks 100' to surface and cut off wellhead and clean up location.

A temperature survey run upon completion of cementing the production casing indicated that the cement top is at 320'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Smith

TITLE **Area Engineer**



APPROVED BY Emory C. Smith
CONDITIONS OF APPROVAL, IF ANY:

TITLE Sup. Dist. Eng.

DATE 6-9-72

