

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FBI

Sundry Notices and Reports on Wells

SEP 14 PM 3:21

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1090'FNL, 890'FEL, Sec.29, T-30-N, R-9-W, NMPM

Case Number
SF-045646A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Mansfield #9

9. API Well No.
30-045-12187

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-1-94 MIRU. ND WH. NU BOP. TOOH w/156 jts 2 3/8" tbq. TIH w/4.5" csg scraper to 4985'. TOH w/csg scraper. RU. TIH w/4 1/2" RBP @ 2720. Dump 2 sx sd on top of RBP. Load hole w/110 bbl wtr. PT 7" csg to 700 psi/15 min, OK. Ran CBL-CCL-GR @ 50-2719'. TOC @ 448'. RD. TIH w/4 1/2" retrieving head. Circ sd off RBP @ 2720'. TOOH w/4 1/2" RBP. Blowing down.

9-2-94 Ran CCL-GR @ 4380-4850'. Set 4 1/2" CIBP @ 4830'. Perf Menefee @ 4416-4820' w/20 holes. RD. TIH w/4 1/2" SAP tool. Set 4 1/2" pkr @ 4409. Set second 4 1/2" pkr @ 4250. Load backside w/111 bbl wtr. PT to 500 psi/15 min, OK. PT 2 7/8" tbq to 5000 psi/15 min, OK. RD.

9-3-94 Frac Menefee w/136,000# 20/40 Arizona sd, 95,676 gal 30# linear gel. SI for gel break. Release pkrs. CO after frac.

9-4/6-94 Blow well & CO.

9-7-94 Blow well & CO. Ran pressure bomb to 4600'. SI for 48 hr pressure build up.

9-8-94 SI for pressure build up.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 9/13/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 14 1994

FARMINGTON DISTRICT OFFICE

IV

9-9-94 Retrive pressure bomb. RD. TOOH w/FB pkr. RU. Set 4 1/2" RBP @ 2720'. Dump 2
sx sd on top. PT 7" csg to 700 psi/15 min, OK. Ran noise log @ 100-2700'.
Perf 2 sqz holes @ 840'. Pump 10 bbl wtr into sqz holes. RD. TIH w/7" tB
pkr, set @ 647'. Put 500 psi on backside. Pump 260 sx Class "B" cmt into
holes. Release pkr. Reset pkr, put 500 psi on backside & 800 psi on tbg.
9-10-94 Release pkr. TOOH w/tbg & 7" pkr. Tag cmt top @ 748'. Drill cmt @ 748-848'.
PT csg to 700 psi/15 min, OK. LD 4 1/2" RBP. CO. Drill 4 1/2" CIBP @ 4830'.
9-11-94 Blow well & CO.
9-12-94 Blow well. Land 155 jts 2 3/8" 4.7# J-66 tbg @ 4938'. ND BOP. NU WH. RD.
Rig released.