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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-3149

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name New Mexico Com N
3. Address of Operator P. O. Box 810, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER E , 1850 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 30-N RANGE 12-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5760' GR	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 6562' and cemented 6550' of 4 1/2" casing in three stages. DV tools set at 4420' and 2148'. Cemented first stage with 310 sacks of Class C cement with 6% gel added followed by 50 sacks of Class C cement. Cemented second stage with 340 sacks of Class C cement with 6% gel added followed by 50 sacks of Class C cement. Cemented third stage with 320 sacks of Class C cement with 50-50 Peomix and 6% gel added. Good circulation on all stages. Drilled out DV tools, float collar and cement to 6561'. Tested casing with 1800 psi for 30 minutes after drilling out each DV tool. Casing tested okay. (4 1/2" casing set @6562'



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold E. C. HALL

TITLE District Accountant

DATE Jan. 25, 1966

Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

DATE JAN 31 1966

CONDITIONS OF APPROVAL, IF ANY: