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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	uic .	C. C. C. C.		Farmington, New Mexico September 5, 19
				(Place) (Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS:
ET E	Compa	aurai.	gas com	many Mansfield , Well No. 5 , n. SW 1/4 NW 1/4, (Lease)
E		, Sec	2 8	(Lesse) , T 30N , R N NMPM, Blanco Pictured Cliffs Pool
Umi	n Letter			
1	Please in	ndicate lo	ocation:	County. Date Spudded 8-4-52 Date Drilling Completed 8-7-62 Elevation 5910 G Total Depth 2700' 2630 Distance Classes
D	C	В	A	Top Oil/Gas Pay 2598 (Perf) Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL -
E	F	G	н	Perforations 2598-2608 Depth Depth
X				Open Hole None Casing Shoe 2693 Tubing OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size
3 <i>5</i> E0)'N, 7	<u></u>		GAS WELL TEST -
1050		TAGE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing			nting Reco	Method of Testing (pitot, back pressure, etc.):
Su	re ,	Fret	Sax	Test After Acid or Fracture Treatment: 4431 MCF/Day; Hours flowed 3
8 5/	/8"	282	155	Choke Size 3/4" Method of Testing: Calculated A.O.F.
2 7/	/ 8"	2 682	160	Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,990 gallons water, 25,000# sand
				Casing 989 Tubing Date first new Press. oil run to tanks
				Gil Transporter El Paso Natural Gas Products Company
L			L	Gas Transporter El Paso Natural Gas Company
Remar	ks:	Choke	volume	- 3835 MCF/D (St. 1962)
		. 		To the COM.
. 11	hereby	certify th	at the info	ormation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company
Approv				(Company or Operator) ORIGINAL SIGNED H.E. McANALLY
				COMMISSION By: (Signature)
By:	Origir	ial Sign	ed by W	7. B. Smith Title Petroleum Engineer
_,	DEPUTY	3 LC	GAS INSPE	Send Communications regarding well to: ECTOR DIST. NO. 3 Name Send Communications regarding well to: E. S. Oberly

Day OOD Formington

New Mexico