

Denise
EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE
DEPUTY OIL & GAS INSPECTOR

DLC - 1115

MANSFIELD #5
Meter/Line ID - 73396

RECEIVED

SITE DETAILS

Legals - Twn: 30 Rng: 09
NMOCD Hazard Ranking: 30
Operator: MERIDIAN OIL INC

Sec: 28 Unit:
Land Type: 2 - Federal
Pit Closure Date: 05/06/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

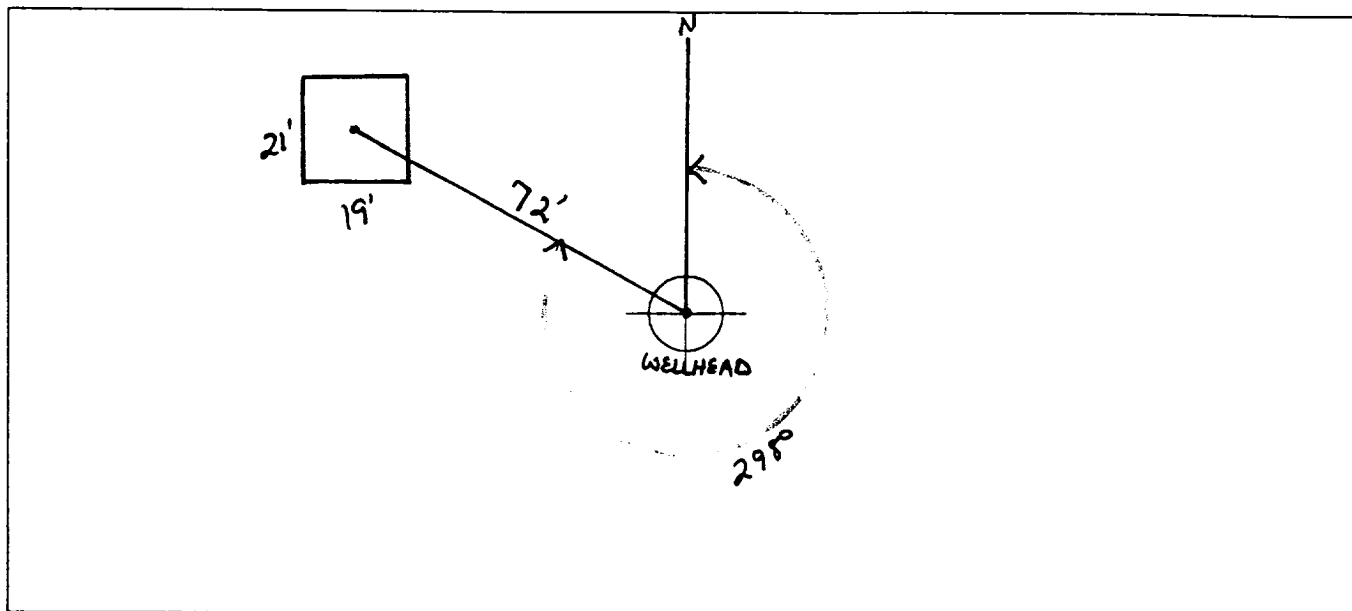
FIELD PIT SITE ASSESSMENT FORM

GENERAL																	
Meter:	<u>73396</u> Location: <u>MANSFIELD #5</u>																
Operator #:	<u>2999</u> Operator Name: <u>Amoco</u> P/L District: <u>BLOOMFIELD</u>																
Coordinates:	Letter: _____ Section <u>28</u> Township: <u>30</u> Range: <u>9</u>																
Or	Latitude _____ Longitude _____																
Pit Type:	Dehydrator _____ Location Drip: <u>X</u> Line Drip: _____ Other: _____																
Site Assessment Date:	<u>4-19-94</u> Area: <u>10</u> Run: <u>-43</u> <u>33</u> <u>4-24-94 RT</u>																
SITE ASSESSMENT	<p>NMOCD Zone: (From NMOCD Maps)</p> <p>Land Type:</p> <table style="width: 100%;"> <tr> <td>Inside</td> <td><input checked="" type="checkbox"/> (1)</td> <td>BLM</td> <td><input checked="" type="checkbox"/> (1)</td> </tr> <tr> <td>Outside</td> <td><input type="checkbox"/> (2)</td> <td>State</td> <td><input type="checkbox"/> (2)</td> </tr> <tr> <td></td> <td></td> <td>Fee</td> <td><input type="checkbox"/> (3)</td> </tr> <tr> <td></td> <td></td> <td>Indian</td> <td>_____</td> </tr> </table> <p>Depth to Groundwater</p> <p>Less Than 50 Feet (20 points) <input type="checkbox"/> (1)</p> <p>50 Ft to 99 Ft (10 points) <input type="checkbox"/> (2)</p> <p>Greater Than 100 Ft (0 points) <input checked="" type="checkbox"/> (3)</p> <p>Wellhead Protection Area :</p> <p>Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? <input type="checkbox"/> (1) YES (20 points) <input checked="" type="checkbox"/> (2) NO (0 points)</p> <p>Horizontal Distance to Surface Water Body</p> <p>Less Than 200 Ft (20 points) <input type="checkbox"/> (1)</p> <p>200 Ft to 1000 Ft (10 points) <input type="checkbox"/> (2)</p> <p>Greater Than 1000 Ft (0 points) <input checked="" type="checkbox"/> (3)</p> <p>Name of Surface Water Body _____</p> <p>(Surface Water Body : Perennial Rivers,Major Wash,Streams,Creeks, Irrigation Canals,Ditches,Lakes,Ponds)</p> <p>Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) < 100'(Navajo Pits Only)</p> <p style="padding-left: 400px;"><input type="checkbox"/> (2) > 100'</p> <p>TOTAL HAZARD RANKING SCORE: <u>0</u> POINTS</p>	Inside	<input checked="" type="checkbox"/> (1)	BLM	<input checked="" type="checkbox"/> (1)	Outside	<input type="checkbox"/> (2)	State	<input type="checkbox"/> (2)			Fee	<input type="checkbox"/> (3)			Indian	_____
Inside	<input checked="" type="checkbox"/> (1)	BLM	<input checked="" type="checkbox"/> (1)														
Outside	<input type="checkbox"/> (2)	State	<input type="checkbox"/> (2)														
		Fee	<input type="checkbox"/> (3)														
		Indian	_____														
REMARKS	Remarks : <u>ONLY PIT ON LOCATION. PIT IS DRY. LOCATION IS ON A MESA. DO NOT KNOW WHY THIS LOCATION IS IN THE WATER VULNERABLE ZONE.</u>																

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 298° Footage from Wellhead 72'
b) Length : 21' Width : 19' Depth : 4'



REMARKS

Remarks :

STARTED TAKING PICTURES AT 10:09 A.M.

END DUMP

Completed By:

Robert Thompson

Signature

4.19.94

Date

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>73396</u> Location: <u>MANSFIELD #5</u>
	Operator #: _____ Operator Name: _____ P/L District: <u>BLOOMFIELD</u>
	Coordinates: Letter: _____ Section _____ Township: _____ Range: _____ Or Latitude _____ Longitude _____
	Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____
	Site Assessment Date: _____ Area: <u>10</u> Run: <u>43</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside <input type="checkbox"/> Outside <input type="checkbox"/>
	Land Type: BLM <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Indian _____
	(1) (2) (3)
	Depth to Groundwater
	Less Than 50 Feet (20 points) <input checked="" type="checkbox"/> (1)
	50 Ft to 99 Ft (10 points) <input type="checkbox"/> (2)
	Greater Than 100 Ft (0 points) <input type="checkbox"/> (3)
	Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? <input type="checkbox"/> (1) YES (20 points) <input type="checkbox"/> (2) NO (0 points)	
Horizontal Distance to Surface Water Body	
Less Than 200 Ft (20 points) <input type="checkbox"/> (1)	
200 Ft to 1000 Ft (10 points) <input checked="" type="checkbox"/> (2)	
Greater Than 1000 Ft (0 points) <input type="checkbox"/> (3)	
Name of Surface Water Body <u>PEMADA CANYON</u>	
(Surface Water Body : Perennial Rivers,Major Wash,Streams,Creeks, Irrigation Canals,Ditches,Lakes,Ponds)	
Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) < 100'(Navajo Pits Only) <input type="checkbox"/> (2) > 100'	
TOTAL HAZARD RANKING SCORE: <u>30</u> POINTS	
MARKS	Remarks : _____

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	<p>Meter: <u>73396</u> Location: <u>MANSFIELD #5</u></p> <p>Coordinates: Letter: <u>E</u> Section <u>28</u> Township: <u>30</u> Range: <u>9</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Date Started : <u>5-6-94</u> Area: <u>10</u> Run: <u>4333⁸ 5/9/94</u></p>
FIELD OBSERVATIONS	<p>Sample Number(s): ⁹⁴⁵⁰⁸⁹<u>K.P. #29</u></p> <p>Sample Depth: <u>12</u> Feet</p> <p>Final PID Reading <u>203</u> PID Reading Depth <u>12</u> Fe</p> <p style="text-align: center;">Yes No</p> <p>Groundwater Encountered <input type="checkbox"/> (1) <input checked="" type="checkbox"/> (2) Approximate Depth _____ Fe</p>
CLOSURE	<p>Remediation Method :</p> <p>Excavation <input checked="" type="checkbox"/> (1) Approx. Cubic Yards <u>55</u></p> <p>Onsite Bioremediation <input type="checkbox"/> (2)</p> <p>Backfill Pit Without Excavation <input type="checkbox"/> (3)</p> <p>Soil Disposition:</p> <p>Envirotech <input type="checkbox"/> (1) <input checked="" type="checkbox"/> (3) Tierra</p> <p>Other Facility <input type="checkbox"/> (2) Name: _____</p> <p>Pit Closure Date: <u>5-6-94</u> Pit Closed By: <u>BET</u></p>
REMARKS	<p>Remarks : <u>Some LINE markers Pit is dirty Started</u> <u>Remediating To 12' Soil is BLACK Soil still BLACK At 12'</u> <u>Pid 203</u></p>
	<p>Signature of Specialist: <u>Kelly Padilla</u></p>



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:	Field ID	Lab ID
MTR CODE SITE NAME:	73396	N/A
SAMPLE DATE TIME (Hrs):	5/6/94	1710
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	5/10/94	5/10/94
DATE OF BTEX EXT. ANAL.:	5/13/94	5/15/94
TYPE DESCRIPTION:	VC	Grey Sand/Clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	20.62	MG/KG				
TOLUENE	38	MG/KG				
ETHYL BENZENE	18	MG/KG				
TOTAL XYLENES	240	MG/KG				
TOTAL BTEX	297	MG/KG				
TPH (418.1)	7780	MG/KG		D1	204	28
HEADSPACE PID	203	PPM				
PERCENT SOLIDS	88.4	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 273 % for this sample All QA/QC was acceptable.

Narrative:

Surrogate recovery was outside ATIQC limits
due to matrix interference. ATIQC results attached

DF = Dilution Factor Used

Approved By:

John Sardi

Date:

6/15/94

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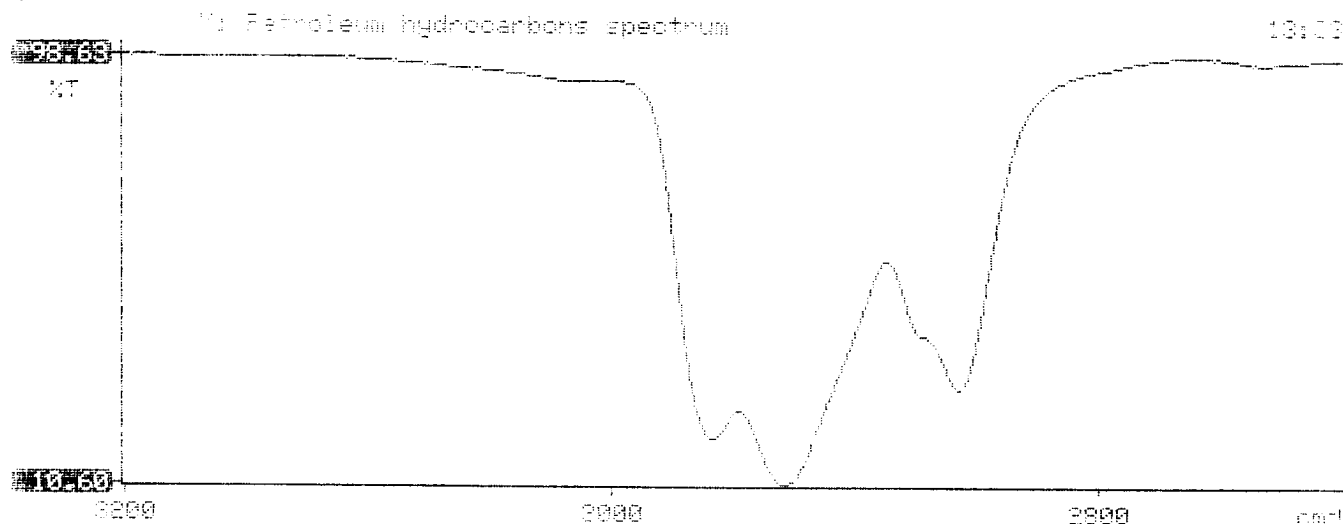
*****
#                               #
#       Test Method for        #
#       Oil and Grease and Petroleum Hydrocarbons      #
#       in Water and Soil     #
#                               #
#       Perkin-Elmer Model 1600 FT-IR                  #
#       Analysis Report     #
*****

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# 94/03/10 13:12
#
# Sample identification
# 945035
#
# Initial mass of sample, g
# 2.040
#
# Volume of sample after extraction, ml
# 26.000
#
# Petroleum hydrocarbons, ppm
# 7761.824
# Net absorbance of hydrocarbons (2930 cm-1)
# 0.966
#
#
#

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2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 Fax (505) 344-4413

ATI I.D. 405343

May 27, 1994

El Paso Natural Gas Company
770 W. Navajo
Farmington, NM 87401

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 05/11/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **aqueous** and **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

Client instructed ATI (verbally) to perform a TRPH (418.1) analysis on field ID 945100 (ATI ID 405343-24).

Client instructed ATI (verbally) to continue analysis on field ID 940831 (ATI ID 405343-25) past hold time, as received.

Client was informed that field ID 945085 (ATI ID 405343-01) was received with headspace. Samples were analyzed "as is."

This report is being reissued to correct sample ID's.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski
Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 405343
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
11	945087	NON-AQ	05/06/94	05/13/94	05/15/94	25
12	945088	NON-AQ	05/06/94	05/13/94	05/15/94	25
13	945089	NON-AQ	05/06/94	05/13/94	05/15/94	25
PARAMETER			UNITS	11	12	13
BENZENE			MG/KG	<0.62	<0.62	<0.62
TOLUENE			MG/KG	44	15	38
ETHYLBENZENE			MG/KG	20	8.8	18
TOTAL XYLENES			MG/KG	190	89	240

SURROGATE:

BROMOFLUOROBENZENE (%) 152* 58* 273*

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

PHASE II

RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1
Well # _____
Page 1 of 2

Project Name EPNG Pits
Project Number 14509 Phase 6000
Project Location Mansfield #5 73796

Elevation _____
Borehole Location _____
GWL Depth _____
Logged By CM Chance
Drilled By M. Donohue
Date/Time Started 5/12/95 - 0800
Date/Time Completed 5/18/95 - 1020

Well Logged By CM Chance
Personnel On-Site M. Donohue, K. Padilla, F. Riva
Contractors On-Site _____
Client Personnel On-Site _____

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID, CGT

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: <u>PPM</u> BZ BH <u>HS</u>			Drilling Conditions & Blow Counts
0				Backfill to 12'						
15	1	15-17	6"	Gr Silty Sand, vF-f sand, med loose, sl moist			1	60	548/853	0814
20	2	20-22	4"	AA Br silty sand, f-med sand, med loose, sl moist			3	60	219/922	0818
25	3	25-27	4"	AA			3	85	306/464	0823
30	4	30-32	5"	AA			83	40	131/377	0831
35	5	35-37	4"	AA			+	46	93/	0844
40	6	40-42	8"	Sandy Clay Br silty sand, f-med sand, med loose, sl moist Cal laminations (faint)			3	30	488/712	0855

Comments:

Geologist Signature _____

RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1
Well # _____
Page 2 of 2

Project Name EPNG PITS
Project Number 14509 Phase 6000 77
Project Location Manfield S 73396

Elevation _____
Borehole Location _____
GWL Depth _____
Logged By _____
Drilled By _____
Date/Time Started _____
Date/Time Completed _____

Well Logged By _____
Personnel On-Site _____
Contractors On-Site _____
Client Personnel On-Site _____
Drilling Method _____
Air Monitoring Method _____

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU <u>5</u> BZ BH <u>US</u>			Drilling Conditions & Blow Counts
40	7	41-43	12'	Br silty Sand, v-f-f sand, med stiff, sl moist (Br dense Clay in sh, dry) TAB 41'			0	25	3/20	Refusal @ 41' 0923
45										
50										
55										
60										
65										
70										
75										
80										

Comments: Sample 41-43' submitted to Lab for TPH + BTEX. CMCID
10-94# bags Type I, II Cement, 5-50# bag bentonite

Geologist Signature _____



Phase II

FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CWC-12	946821
MTR CODE SITE NAME:	73396	N/A
SAMPLE DATE TIME (Hrs):	5-18-95	0923
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	5-19-95	5-19-95
DATE OF BTEX EXT. ANAL.:	5-19-95	5-23-95
TYPE DESCRIPTION:	UG	light brown sand stones

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3.0	MG/KG				
TPH (418.1)	<10 ⁴⁰⁰⁰ _{5/22/95}	MG/KG			2.04	288
HEADSPACE PID	20	PPM				
PERCENT SOLIDS	95.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 94.5 % for this sample All QA/QC was acceptable.
Narrative:

DF = Dilution Factor Used

Tom Laila

5/26/95

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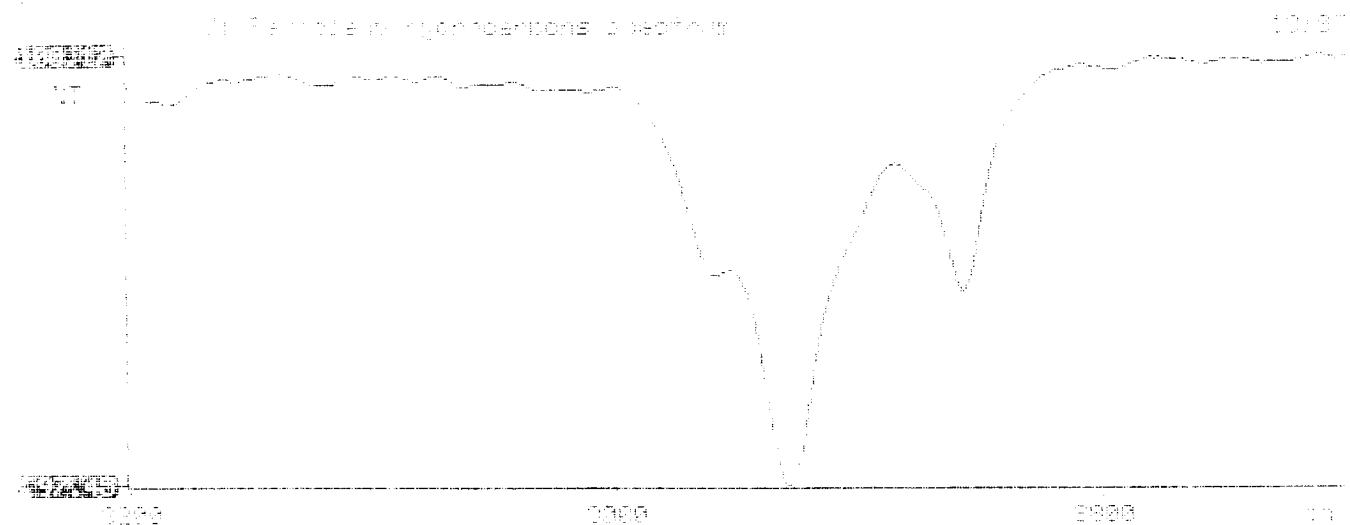
*****
Test Method for
Determination of Petroleum Hydrocarbons
in Water and Soil
EPA-821-R-90-010
Revision 1.0
*****

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Sample Name:
Sample ID:
Initial weight of sample, g
Volume of sample after extraction, ml
Refractive Index, pom
Petroleum Hydrocarbons (2970) (m-l)

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BTEX SOIL SAMPLE WORKSHEET

File	:	946821A	Date Printed	:	5/24/95
Soil Mass (g)	:	5	Multiplier (L/g)	:	0.00100
Extraction vol. (mL)	:	20	DF (Analytical)	:	200
Shot Volume (uL)	:	100	DF (Report)	:	0.20000

			Det. Limit	
Benzene (ug/L)	:	0.00	Benzene (mg/Kg):	0.00 0.500
Toluene (ug/L)	:	0.00	Toluene (mg/Kg):	0.00 0.500
Ethylbenzene (ug/L)	:	0.00	Ethylbenzene (mg/Kg):	0.00 0.500
p & m-xylene (ug/L)	:	0.00	p & m-xylene (mg/Kg):	0.00 1.000
o-xylene (ug/L)	:	0.00	o-xylene (mg/Kg):	0.00 0.500
			Total xylenes (mg/Kg):	0.00 1.500
			Total BTEX (mg/Kg):	0.00

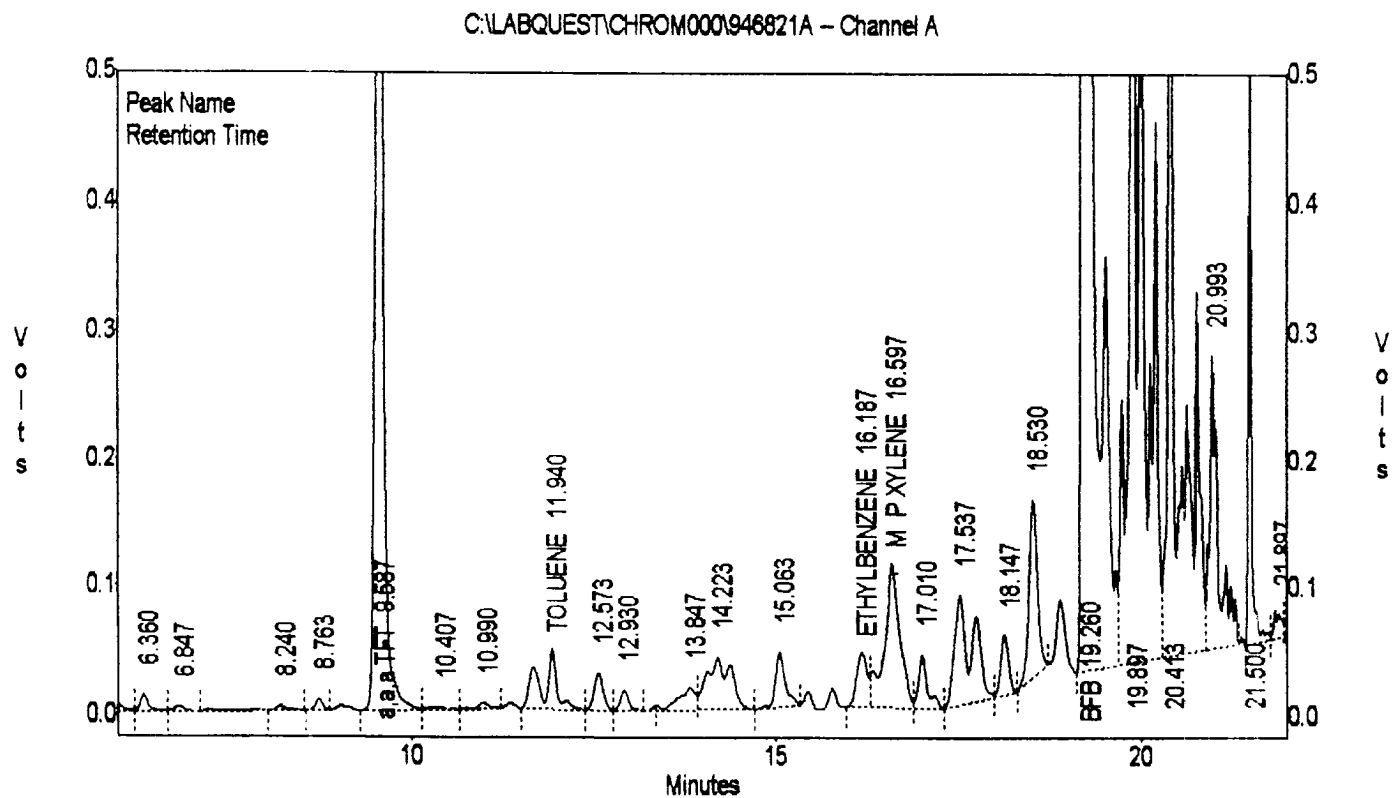
EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM000\946821A
 Method : C:\LABQUEST\METHODS\9000.MET
 Sample ID : 946821.5.00/100UL
 Acquired : May 23, 1995 20:06:27
 Printed : May 23, 1995 20:32:42
 User : Tony

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	7.260	0	0.0000
a,a,a TFT	9.587	5675824	88.8114
TOLUENE	11.940	692919	-3.1389
ETHYLBENZENE	16.187	433497	-2.7008
M & P XYLENE	16.597	1655964	-2.4546
O XYLENE	17.750	0	0.0000
BFB	19.260	57664860	94.5364



EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM000\946821A
 Method : C:\LABQUEST\METHODS\9000.MET
 Sample ID : 946821,5.00/100UL
 Acquired : May 23, 1995 20:06:27
 Printed : May 23, 1995 20:32:48
 User : Tony

Channel B Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	7.267	0	0.0000
a,a,a TFT	9.593	322209	107.7382
TOLUENE	11.927	0	0.0000
ETHYLBENZENE	16.197	0	0.0000
M & P XYLENE	16.603	49348	16.1093
O XYLENE	17.720	0	0.0000
BFB	19.263	2214808	101.2576

C:\LABQUEST\CHROM000\946821A - Channel B

