District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 — Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Braz	xos Rd.,	Aztec,	NM	8741
Disseries D/				

PO Box 2088, Santa	REO.	LIECT FOR A	TIOWAT	DIEVNDV	TITIIODITA	TIONT	↑ TD ANIODC	AMMEND	
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Taur	us Explo	ration U.S.	A., Inc.				=	162928	
2101	Sixth A	venue North	L				3 Reas	son for Filing Coc	de
Birmingham, AL 32503-2784						СО	- 8/1/97		
				ool Name RED CLIFFS (GAS) 72359					
				rty Name		9	Well Number		
	90728	M			FIELD			Well Number #7	
	ce Locatio								
UI or lot no. K	Section 29	Township 030N	Range 009W	Lot.Idn	Feet from the 1700	North/South Line	Feet from the 1610	East/West Line W	County SAN JUAN
	Hole Loca	tion						<u> </u>	SAN UULL
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	13	Producing Method Coo	de 14 Gas C	Connection Date	15 C-129 Permit N	Number 16	C-129 Effective Da	nte 17 C-129	Expiration
ļ	F					vuinos.	C*127 Live	Date	Expiration
	d Gas Tran								
18 Tran	isporter RID	19 Transpor and Ad		20 P	OD	2	O/G	22 POD ULS	
	57	EL PASO FIELD SERV P.O. BOX 1492					G	and Description K-29-T030N-R009W	
		EL PASO, TX 79978							J
									
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								l	
IV. Produc	ced Water								
		²³ POD	<u> </u>			²⁴ POD UI	STR Location and	Description	
V. Well Co		Data							
²⁵ Spud		²⁶ Ready	Date	27 T	m T		PBTD	²⁹ Perfo	rations
30				1			- 1		,
יטנ									
	Hole Size	3	¹ Casing & Tub			epth Set		33 Sacks Cem	ient
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	Hole Size	3	Casing & Tul						nent
VI. Well T	est Data	3	Casing & Tul						nent
VI. Well T	est Data	Gas Delivery Date	¹ Casing & Tub	bing Size		epth Set	Tbg. Pressure		
VI. Well T	est Data	Gas Delivery Date	36 Test Da	bing Size	32 De	epth Set		33 Sacks Cem	essure
VI. Well T	est Data	Gas Delivery Date		bing Size	32 De	epth Set	Tbg. Pressure	33 Sacks Cem	essure
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certif	rest Data 1 35 (41 (fy that the rules	Gas Delivery Date Oil	36 Test Di	bing Size	32 De 32 De 37 Test Length	38 °	AOF	39 Csg. Pre	essure
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