

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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X

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLYTenneco Corporation, acting by & thru  
its managing agent, Tenneco Oil Co.  
(Company or Operator)

Coldiron Dakota Gas Unit "A"

(Lease)

12-5-62

Well No. 1, in NE  $\frac{1}{4}$  of S  $\frac{1}{4}$ , of Sec. 2, T. 30 N, R. 11 W, NMPM.

Basin Dakota

Pool,

San Juan

County.

Well is 1850 feet from south line and 1650 feet from west lineof Section 2. If State Land the Oil and Gas Lease No. is \*\*\*\*\*Drilling Commenced October 23, 1962 Drilling was Completed November 13, 1962Name of Drilling Contractor Aspen Drilling CompanyAddress P. O. Box 2060, Farmington, New Mexico  
ground levelElevation above sea level at 5779. The information given is to be kept confidential until  
19      

## OIL SANDS OR ZONES

No. 1, from <u>6712</u> to <u>6716</u>	No. 4, from <u>6875</u> to <u>6879</u>
No. 2, from <u>6722</u> to <u>6728</u>	No. 5, from <u>6952</u> to <u>6962</u>
No. 3, from <u>6806</u> to <u>6828</u>	No. 6, from <u>      </u> to <u>      </u>

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to <u>      </u> feet.
No. 2, from <u>      </u> to <u>      </u> feet.
No. 3, from <u>      </u> to <u>      </u> feet.
No. 4, from <u>      </u> to <u>      </u> feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	220'	Reg. Pattern	--	--	Surface
4-1/2"	9.5#	New	6405'	Guide	--	6712-6962	Production
4-1/2"	11.6#	New	590'				Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	8-5/8"	235'	140	Pump & Plug		
6 3/4"	4-1/2"	7010'	505	Pump & Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced perfs 6712-16, 6722-28, 6806-28, 6875-79 and 6952-62 with 40,000 lbs. sand and 40,000 gallons water. Refraced same perfs with 43,000 lbs. sand and 53,000 gallons water.

(See potential information on reverse side)

Result of Production Stimulation

Depth Cleaned Out 6980 FEET

# 1      **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## **TOOLS USED**

Rotary tools were used from 0 feet to 7020 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## **PRODUCTION**

From Producing potential test 11-29, 19.62 F/3178 MCFPD on 3/4" choke. AOF 3235 MCFPD

**C-L WELL:** The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

**GAS WELL:** The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### **Southeastern New Mexico**

### **Northwestern New Mexico**

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
T. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## **FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	KB to GL				
11	1100	1089	Sandstone, Shale and conglomerate				
1100	1600	500	Sand and Shale stringers				
1600	2120	520	Shale				
2120	2400	280	Sand and Shale				
2400	3850	1450	Shale				
3850	4850	1000	Sand and Shale				
4850	5860	1010	Shale				
5860	6150	290	Sandy shale				
6150	6600	350	Shale				
6600	7020	420	Sands and Shale stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Company  
 Company or Operator L. B. Plumb  
 Name Address P. O. Box 1714, Durango, Colorado  
 Position or Title District Production Superintendent