

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

February 19, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Tenneco Corp., acting by & thru its Coldiron Dakota
managing agent, Tenneco Oil Co. Gas Unit "A"
(Company or Operator) (Lease)

Well No. 1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
K, Sec. 2, T. 30 N., R. 11 W., NMPM., Basin Dakota Pool

Unit Letter
San Juan

County. San Juan Date Spudded 10-23-62 Date Drilling Completed 11-10-62

Please indicate location:

Elevation 5779 GL Total Depth 7020 PBD 6980

Top Oil/Gas Pay 6712 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6712-16; 6722-28; 6806-28; 6806-16; 6875-79; 6952-62

Open Hole _____ Depth _____ Casing Shoe 7011 Depth _____ Tubing 6650

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3178 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 93,000 gal water; 83,000# sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 253 oil run to tanks _____

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>220</u>	<u>140</u>
<u>4-1/2"</u>	<u>6995</u>	<u>505</u>
<u>2-3/8"</u>	<u>6638</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: FEB 25 1963, 1963 Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Cox
(Signature)

Title District Office Supervisor

Send Communications regarding well to:

Name W. E. Cox

Address P. O. Box 1714, Durango, Colorado

By: _____

Title _____

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AFT. C DISTRICT OFFICE	
NUMBER OF GALLONS RECEIVED <u>14</u>	
DATE RECEIVED	
SMITH & B	✓
FILE	
U.S. DEPT.	
LAND OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	GAS
OPERATOR	