Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OW Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHORIZ . AND NATURAL GA				
Operator		Well API No. 3004513114					
AMOCO PRODUCTION COMPA		3004313114					
P.O. BOX 800, DENVER,	COLORADO 802	01					
Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator		n Transporter of: Dry Gas Condensale	Other (Please explain				
f change of operator give name ad address of previous operator							
I. DESCRIPTION OF WELL	AND LEASE						
Lease Name COLDIRON COM A	Well No. Pool Name, Includin 1 BASIN (DA						ase No.
Location K Unit Letter	1850	_ Feet From The	FSL Line and1	650 Fee	u From The _	FWL	Line
Section 2 Townshi	30N	Range 11k	, NMPM,	SA	N JUAN		County
III. DESIGNATION OF TRAN			RAL GAS Address (Give address to who	ich approved	copy of this fee	rm is to be se	nt)
Name of Authorized Transporter of Oil or Condensate			3535 EAST 30TH STREET, FARMINGTON, NM 87401				
lame of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY			Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978			ni) 	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually connected?	When	7		
If this production is commingled with that IV. COMPLETION DATA	from any other lease o						how n
Designate Type of Completion	- (X) Oil We	ii Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Cas			ng Shoe	
		CEMENTING RECORD		SACKS CEMENT			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUE () IL WELL (Test must be after	ST FOR ALLOV	VABLE	t be equal to or exceed top allo	wable for the	s depth or be j	for full 24 hos	urs.)
Date Final New Oil Run To Tank Date of Test			t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lyl, etc.)				
ength of Test Tubing Pressure		Casing Pressure		Chike Size			
			Water - Bbls [[[] 9 5 199]		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		1,020000				
GAS WELL						ondensate	-
Actual Prod. Test - MCT/D	Length of Test		Dott Contention white [, 5]		To make the state of the state		
l'esting Method (pitot, back pr.)	Tubing Pressure (Si	im·m)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION FEB 2 5 1991 Date Approved				
D. H. Shly			By Bul) And				
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title			SUPERVISOR DISTRICT /3				
February 8, 1991	303	-830-4280 Telephone No.	11110				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,