

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-13115

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

BRUINGTON LS

8. Well No.

04

9. Pool name or Wildcat

BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter K: 2200 feet from the SOUTH line and 1650 feet from the WEST line

Section 06

Township 30N Range 11W NMPM, SAN JUAN County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5757'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

PLEASE SEE ATTACHED PLUG & ABANDONMENT REPORT AS PROVIDED BY A-PLUS WELL SERVICE, INC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 06/26/01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com

Telephone No. 970-385-9100 x125

(This space for State use)

ORIGINAL SIGNED BY E. VILLANUEVA

APPROVED BY _____ TITLE _____

DEPUTY OIL & GAS INSPECTOR, STATE OF NM

SEP - 4 2002
DATE

Conditions of approval, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Conoco Inc.

Bruington LS #4

2200' FSL & 1650' FWL, Section 6, T-30-N, R-11-W

San Juan County, NM

Fee Lease

API No. 30-045-13115

May 30, 2001

Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 6580', spot 20 sxs cement inside casing from 6580' to 6316' to isolate the Dakota perforations.

Plug #2 with retainer at 5650', mix 52 sxs cement, squeeze 40 sxs outside 4-1/2" casing from 5712' to 5612' and leave 12 sxs inside casing up to 5547' to cover Gallup top.

Plug #3 with retainer at 3863', mix 85 sxs cement, squeeze 71 sxs outside 4-1/2" casing from 3924' to 3824' and leave 14 sxs inside casing up to 3758' to cover Mesaverde top.

Plug #4 with 50 sxs cement inside casing from 2235' to 1565' to cover Pictured Cliffs and Fruitland tops.

Plug #5 with CR at 894', mix 177 sxs cement, squeeze 155 sxs outside 4-1/2" casing from 942' to 725' and leave 22 sxs inside casing up to 670' to cover Kirtland and Ojo Alamo tops.

Plug #6 with 190 sxs cement pumped down the 4-1/2" casing from 347' to surface with good cement returns out bradenhead.

Plugging Summary:

Notified NMOCD 5/22/01

05-22 MOL. Held JSA. RU. No well pressures. ND wellhead. NU BOP and test. RU A-Plus wireline truck. RIH with 3-5/8" gauge ring to 5330', stack out. Work gauge ring, unable to get deeper. Tally and PU 2-3/8" A-Plus workstring and TIH; stack out at 5603'. POH with tubing. Shut in well. SDFD.

05-23 Held JSA. Open up well, no pressures. RU A-Plus wireline truck. TIH with 2-1/4" gauge ring to 5468', unable to work deeper. POH and found jars packed with drilling mud. TIH with 2-3/8" tubing and 3-7/8" tapered mill and stack out at 5603'. RU drilling equipment. Drill through hard spot at 5603'. Make connection and rotate down to 5634'. Circulate heavy drilling mud and shale in returns. RD drilling equipment. Continue to TIH with tubing and mill; stacked out at 5764'. RU drilling equipment and clean out bridges to 6277'. Washdown from 6227' to 6608' and circulate well clean. RD drilling equipment. TOH with tubing and mill. SI & SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Conoco Inc.

Bruington LS #4

2200' FSL & 1650' FWL, Section 6, T-30-N, R-11-W
San Juan County, NM
Fee Lease, API No. 30-045-13115

May 30, 2001

Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 05-24** Held JSA. Open up well, no pressures. RU wireline and set 4-1/2" PlugWell wireline CIBP at 6580'. TIH with tubing and tag CIBP at 6580'. Load casing and circulate hole clean with 115 bbls water. Attempt to pressure test casing, leak 2-1/2 bpm at 300#. Plug #1 with CIBP at 6580', spot 20 sxs cement inside casing from 6580' to 6316' to isolate the Dakota perforations. PUH with tubing above cement and WOC due to casing leak. TIH with tubing and tag cement at 6300'. TOH with tubing. Perforate 3 HSC squeeze holes at 5712'. Set 4-1/2" PlugWell retainer at 5652'. TIH with tubing to 5492'. Shut in well. SDFD.
- 05-25** Held JSA. Continue to TIH with tubing and tag fill on retainer at 5650'. Circulate fill off retainer. Attempt to pressure test casing, leak 2-1/2 bpm at 300#. Sting into retainer and establish rate into squeeze holes 2 bpm at 0#. Plug #2 with retainer at 5650', mix 52 sxs cement, squeeze 40 sxs outside 4-1/2" casing from 5712' to 5612' and leave 12 sxs inside casing up to 5547' to cover Gallup top. TOH with tubing. RU wireline and RIH to tag cement at 5538'. Perforate 3 HSC squeeze holes at 3924'. Set 4-1/2" PlugWell wireline retainer at 3863'. TIH with tubing and stinger into retainer. Attempt to pressure test casing, leak 2-1/2 bpm at 300#. Sting into retainer and establish rate into squeeze holes 2 bpm at 500#. Plug #3 with retainer at 3863', mix 85 sxs cement, squeeze 71 sxs outside 4-1/2" casing from 3924' to 3824' and leave 14 sxs inside casing up to 3758' to cover Mesaverde top. PUH to 2235'. Plug #4 with 50 sxs cement inside casing from 2235' to 1565' to cover Pictured Cliffs and Fruitland tops. TOH with tubing. Shut in well. SDFD.
- 05-29** Held JSA. Open up well, no pressure. Load casing with water and pressure test to 500# for 5 min, held OK. RU wireline and tag cement at 1468'. Perforate 3 HSC squeeze holes at 942'. Establish rate into squeeze holes 1-1/2 bpm at 500#. Set 4-1/2" DHS retainer at 894'. Establish rate into squeeze holes 2 bpm at 500#. Plug #5 with CR at 894', mix 177 sxs cement, squeeze 155 sxs outside 4-1/2" casing from 942' to 725' and leave 22 sxs inside casing up to 670' to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 HSC squeeze holes at 347'. Establish circulation out bradenhead with 4 bbls water. Plug #6 with 190 sxs cement pumped down the 4-1/2" casing from 347' to surface with good cement returns out bradenhead. Shut in well and WOC. ND BOP. Dig out wellhead, deep hole. S. McFadden, Conoco, issued Hot Work Permit. Cut off wellhead. Found cement in 4-1/2" at surface and in 10-3/4" annulus down 15'. Mix 45 sxs cement to fill casing and then install P&A marker. RD rig and equipment; move off location. H. Villeneuve, NMOCD, was on location. R. Bishop, Conoco, was on location 5/24/01. S. McFadden, Conoco, was on location 5/29/01.