NO. OF COPIES RECE	IVED		
DISTRIBUTION			2
SANTA FE			
FILE		1	4
U.S.G.S.		<u> </u>	
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	(
OPERATOR		3	

SANTA FE	REQUEST FO	REQUEST FOR ALLOWABLE AND	
U.S.G.S.		SPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS /	_		
OPERATOR 3			
PRORATION OFFICE			
Operator ST T 1	Company of the Company		
Dr. WAR LE	24.2		
	Farmington, New Mexico 874	01	
Reason(s) for iling (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of: Ott Dry Gas	N. 3 - (12 -)	مستوسم و یا تا تا د در این مستوسم و یا تا تا در در این داد در در این داد در در در داد در در در داد در در داد در در داد در در در داد در در در داد در
Recompletion	Casinghead Gas Condense	F5	
Change in Ownership			
f change give name nd address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farm	nington, New Mexico 8740
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
Lease Name	Well No. Pool Rame, Including 1 of	Senta Federa	
Nye Location	#10 Basin Da	invid	# ·
, 0 7	790 Feet From The South ine	and 1850 Feet From	TheEast
Unit Letter			Can Trans
Line of Section 12	Township 30 North Range	11 West , NMPM,	San Juan County
	SOMED OF OUR AND MATTERAL CAC	.	
DESIGNATION OF TRANSPO Name of Authorized Transporter of		Addiesa forme addition to the first	
Plateau, Inc.	;	P. O. Box 108, Farming	ton, New Mexico 87401
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 📉	Address (Give address to which appro	
Southern Union Gat	hering	Fidelity Union Tower, Is gas actually connected? Wh	
If well produces oil or liquids,	Unit Sec. Twp. Fige.	is gas delegity connected?	
give location of tanks.		ing compling order number	
If this production is commingled	with that from any other lease or pool, g		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	1	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depti.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Lievations (M, MM), M, OM, CM	,		
Perforations			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	CEUENTING DECORD	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		100
	w13.		
TEST DATA AND REQUEST	r FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allor
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
Jaio Finat Now Ozz Finat			
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
		Water-Bbis.	Gas-MQF
Actual Prod. During Test	Oil-Bhis.		
GAS WELL	<u>:</u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	-Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Charles (and)	
	TANGE .	OIL CONSERV	ATION COMMISSION
. CERTIFICATE OF COMPL	IANUE	IAN 1	2 1978
I haraby cartify that the rules	and regulations of the Oil Conservation	AFFROVED	
Commission have been compl	ied with and that the information given o the best of my knowledge and belief.	Original bi	gned by A. R. Kendrick
above is this and complete t		gupa	RVISOR DIST. #3
	Va Kasa		n compliance with RULE 1104.
	(Singature)	1	WENING UA M INCOMERCION OF CITA BALLANCE
District	(Signatura)	Il well in well in well	must be filled out completely for allo
	(Tul4)	shie on new and recompleted	Metra.
		I sentional Vincetona I	II. III. and VI for changes of owner

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.