40. OF COPIES REC	EIVED	1	_
DISTRIBUTE	ON		-
SANTA FE			_
FILE			_
U.S.G.5.			_
LAND OFFICE			_
TRANSPORTER	OIL		_
	GAS		_
OPERATOR			_
2222			_

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	RAL GAS	
	LAND OFFICE	4			
	FRANSPORTER GAS	-			
	OPERATOR	-			
I.	PRORATION OFFICE	-			
	Operator	_			
	Southland Royalty ( Address; O. Drawer 570.		87499		
	Addresib. O. Drawer 570, Farmington, New Mexico 87499				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain	n)	
	Recompletion	Ctl Dry Go	as [		
	Change in Ownership	Casinghead Gas Conde	nsute XX — Effective Au	gust 1, 1984	
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F		of Lease Lease No.	
				Lease No. Federal or Fee Federal SF-078198	
	Nye Location	10   Basin Dakot	,a land,	- terre : 1 - Federal   3F-0/8198	
	Unit Letter 0 ; 79	90 Feet From The South Lin	ne and <u>' 1850</u> Feet	From The East	
	Line of Section 12 To	wnship 30N Range	11W , NMPM, S	an Juan County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)	
	Giant Refining Comp	pany	P.O. Box 9156, Pho	enix, Arizona 85068 approved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca Southern Union Gath	XX			
		Unit Sec. Twp. P.ge.	Is gas actually connected?	oomfield. New Mexico 87413	
	If well produces oil or liquids, give location of tanks.				
JV.	COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	New Well Workover Deep		
	Designate Type of Completion	on – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	4		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of lo	appired has be equal to or exceed top allow-	
- "	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, Duero	gas lift, etc	
				Size	
	Length of Test	Tubing Pressure	Casing Procedure	1 13 Chart size	
	Actual Prod. During Test	Oil-Sbis.	Water-Bble.	N. Gde-MCF	
			OIL CO	ct 3	
			O. Di	311	
	GAS WELL Actual Prod. Test-MCF/D	I ample of Trans	Bbis. Condenscte/MMCF	Company of Company	
	Addition 1000.	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
₩ <b>į</b> ,	CERTIFICATE OF COMPLIAN	C <b>E</b>	OIL CONSE	ERVATION COMMISSION 1 1 100	
			ARPROVED	7 1984	
i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		$\leq 170$			
	above is true and complete to the	best of my knowledge and belief.	BY Mank	SUPERVISOR DISTRICT # 3	
			TITLE	() SOI ENVISOR DISTRICT # 3	
	S N	A.	11	ed in compliance with RULE 1104.	
	Secretary  (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			tests taken on the well in	accordance with RULE 111.	
			All sections of this fo	orm must be filled out completely for allow-	
	7-10	-84	Fill out only Section	a I. II. III. and VI for changes of owner.	
	7,70		well name or number, or tra	naporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.