## District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office

## OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Santa											
-	Fe, NM 87504-208			· ·	A 87504-208						DED REPORT
1.	REQU	JEST FOR A			UTHORIZ	ATION	TO	TRANSPO	PRT	•	
Operator Name and Address								<sup>2</sup> OGRID Number			
MERIDIAN OIL, INC.							14538				
PO B			<sup>3</sup> Reason for Filing Code								
Farmington, NM 87499							CHANGE WELL NAME				
DHC-1009  API Number Pool Name											
	Name Pool Code										
3	(PRORATED GAS) 71599 7										
	<sup>7</sup> Property C	ode		* Property Name			9 Well Number				
	10560	ode 18592		NYE	SRC /		1		#(	010	
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11 Bottom	Hole Loca	_L tion	1	_1	1		1		1		5 0121
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	Eas	t/West Line	County
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12 Lse Code	13 1	Producing Method Co	vde 14 Gos C	onnection Date	15 C-129 Permit	Number	16 C	129 Effective D	ota.	L17.C 120.1	Expiration Date
Lse code	'	roducing Method Co	das C	onnection Date	C-129 Fellilli	Number	(-	129 Effective D	aic	C-1291	expiration Date
F										<u> </u>	
	d Gas Tran	*									
<sup>18</sup> Transporter OGRID		19 Transporter Name and Address		20 ]	<sup>20</sup> POD		<sup>21</sup> O/G		22 POD ULSTR Location and Description		
25244		WILLIAMS FIELD SERVICES						G		O-12-T030N-R011W	
		CO SALT LAKE C	ITY, UT								
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9018		5764 U.S. HWY, 64					0		O-12-T030N-R011W		
		FARMINGTON, NM 87401									
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		<sup>23</sup> POD				<sup>24</sup> POD	ULS	ΓR Location and	l Desc	cription	
V. Well C	Completion					<sup>24</sup> POD	ULS	ΓR Location and	l Desc	cription	
	Completion and Date	Data	dy Date	27	TD	<sup>24</sup> POD	ULS <sup>2</sup>		l Desc		orations
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<sup>25</sup> Spu		Data	dy Date			24 POD					
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