NI SER OF COP. SERCEIVED 5 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington,	New Mexico	J ul	y 11, 1962
					(Place)	*******	***************************************	(Date)
WE ARI	E HER	EBY RE	QUESTI	NG AN ALLOWABLE FO	R A WELL KN	OWN AS:		
El Paso	o Na tu	ral Ga	s Compa	my Morris "A"	Well No	9 ,	inNE	'/4 SE '/4,
· ((Compar	y or Ope	rator)	ny Morris "A" (Lease) , T 30-N , R 11-V	,	Artan Dint	umad Cliff	e.
I. 	Letter	, Sec		T, R	, NMPM.,	AZGGG PICS	men orra	Pool
San Ju	an			County. Date Spudded	-14-62	Date Drillin	g Completed	6-18-62
				Elevation 6027 G		Depth 2620	XX BTD	2583
P	lease in	dicate lo	cauon:	Top Oil/Gas Pay 2492	Perf Name	of Prod. Form.	ictured Cl	iffs
D	C	В	A	PRODUCING INTERVAL -			_	
					. വ ംവ വ			
E	F	G	Н	Perforations 2512-18 Open Hole None	Depth	0637	Depth	
	_			Open Hole NOME	Casin	g Shoe ZOI!	Tubing_	
		 	<u> </u>	OIL WELL TEST -				D1 - 1
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water	inhrs,	Choke min- Size
			x	Test After Acid or Fractur	re Treatment (afte	r recovery of vo	lume of oil eq	qual to volume of
M	N	0	P	load oil used):k	bls.oil.	bbls water in	hrs,	Choke min. Size
		ł		 .				
1750	S. 196	1090	E	GAS WELL TEST -				
	(F00T	AGE)		Natural Prod. Test:				
•	•		nting Reco	Method of Testing (pitot, Test After Acid or Fractur	back pressure, et	c.):		
Size	· 	Feet	Sax					flowed
8 5/8" 112 120			120	Choke Size 3/4" Method	cf Testing:	Calculated	A.O.F	
				Transferent	(Give amounts of	materials used.	such as acid.	water, oil, and
2 7/8	31	2608	175	Acid or Fracture Treatment sand)30,300 gallons	water, 35,000	# sand	,	
1		1		Casing Press. 521 Tubing Press.	Date first	new	5	
								
1		1		Cil Transporter El Pas			Outparty	
		1		Gas Transporter El Pas	o Natural Gas	3 Company		
Remark	s:			***********************************				18
						*****	1011.	1
					•	••-		IST. 3
Ιh	ereby c	ertify the	at the inf	ormation given above is true	and complete to	the best of my	montea Be-	
Approve		111.	3 196	2 , 19	El Pa	iso Natural	Ges Compen	3
					Origin	Company (al Signed D. W	or Operator) Meghan	
OIL CONSERVATION COMMISSION					Ву:		ature)	•••••••••••••••••••••••••••••••••••••••
en de la companya de La companya de la companya de				4		, -		
Ву:	******	7 (Title Petro	oleum Engine I Communication	ns regarding	well to:
Tiela i		وور بالمنساب		اران الهياب المرازي و العراق المأم الذات العالم	Name E. S	. Oberly		
Title	************			······				
					Address MOX	990, Farmin	gton. New.	Mexico