

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>		Address <b>P. O. Box 480, Farmington, New Mexico</b>				
Lease <b>Duff Gas Unit "B"</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>27</b>	Township <b>T-30-N</b>	Range <b>R-12-W</b>	
Date Work Performed	Pool <b>Flora Vista Mesaverde</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
 Casing Test and Cement Job **4 1/2"**    
 Other (Explain): **Core.**  
 Plugging    
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Cored the above well as follows:**

**Core No. 1 3430-3490, Cliffhouse. Recovered 60' as follows: 2 feet shale with sand laminations, 3 feet tight sand, 2 1/2 feet sand and shale, 39 1/2 feet homogenous friable fine grained sand with occasional thin shale laminations, excellent porosity and permeability with slight gas bleed throughout; 3 feet sandy shale.**

**Drilled to total depth of 3600 feet and set 4 1/2" casing at 3596 feet with stage collar at 2007 feet. First stage cemented with 300 sacks Incor cement containing 4% Gel and 1 1/2 pounds Tuf Plug per sack followed by 50 sacks neat Incor cement. Second stage cemented with 450 sacks Incor cement containing 4% Gel and 1 1/2 pounds Tuf Plug per sack. Circulated cement to surface. After waiting on cement, tested casing with 3000 psi. Test ok.**

**Currently preparing to complete well.**

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
-----------	-----	---------	--------------------	-----------------

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
-----------------	--------------	---------------------	------------------

Perforated Interval(s)	Producing Formation(s)
------------------------	------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**     I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>R. M. Bauer, Jr.</b>
Title <b>Supervisor Dist. # 3</b>	Position <b>Senior Petroleum Engineer</b>
Date <b>MAR 14 1962</b>	Company <b>Pan American Petroleum Corporation</b>

