

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Arizoz Rd., Aztec, NM 87410

WELL API NO. 30-045-13120
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Duff Gas Com B
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. #1
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter <u>P</u> : <u>800</u> Feet From The <u>East</u> Line and <u>1190</u> Feet From The <u>South</u> Line Section <u>27</u> Township <u>30N</u> Range <u>12W</u> <u>NM17-1</u> San Juan County	
10. Elevation (Show whether DF, RKB, RT, GA, etc.) 5617	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment for procedures.

RECEIVED
JUL 5 1992
OIL CON. DIV.
DIST. 3

Please contact Julie Acevedo if you have any questions. (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supv. DATE 7-9-92

TYPE OR PRINT NAME John Hampton TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 15 1992

CONDITIONS OF APPROVAL, IF ANY:

Duff Gas Com /B/ #1
1/3/92 - 1/11/92

MIRUSU. NUBOPS. Kill well w/ 20 BBLs 2% KCL. TIH & tag up 3558'. 2' fill. TOH. Tally out of hole 111 jnts. TIH w/ bit & scraper to 3450'. PR TST TBG to 2000psi. RU sand line. RIH & ret standing valve. TOH w/ scraper. TIH w/ RBP & PKR. Set RBP @ 3416'. TOH to 3358'. Circ hole clean w/ 2% KCL. Set PKR & PR TST RBP to 1500psi. Held. Rel PKR. PR TST CSG to 1500psi. Held. TOH w/ PKR. Dumped 5 gal of sand on RBP @ 3416'. RU WLE. Ran CBL from 3409'-surf. CMT top @ 580'. RD WLE. RU WLE. RIH & perf CSG @ 550-551' w/ 4 JSPF. RU CMT equip. Est inj rate through perfs @ 550-1 @ 1-1/2 BPM @ 700psi. PMP 100 sxs Class G CMT w/2% CACL & 100 sxs Class G neat & 50 sxs Class G w/2% CACL. Displaced CMT w/ 5 BBLs & obtained @ 1500psi squeeze. No circ through BR. Hd. Put 500psi on squeeze for 1 hr. TIH w/ bit & circ out green CMT dwn to 531'. TOH w/ bit & scraper. PR up on squeeze to 700psi. TIH w/ bit & scraper. Tag CMT @ 545'. DRL to 555'. PR TST to 700psi. Held. TOH w/ bit & scraper. TIH w/ Ret. Hd for RBP. Circ sand off RBP. Set @ 3416'. TOH w/ plug. TIH w/ mule shoe, 1 jt 2 3/8 TBG, sn, 110 jts 2-3/8 TBG & landed TBG @ 3485'. NDBOPS. NUWH. Swab. RDMOSU.