

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004513120
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Duff Gas Com /B/
8. Well No.	1
9. Pool name or Wildcat	FULCHER MTS Blanco Pictured Cliffs EXT

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
Attention: Mike Curry	
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter P : 1190 Feet From The South Line and 800 Feet From The East Line Section 27 Township 30N Range 12W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Recompletion <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Amoco Production Company intends to recomplete the well per the attached procedure.

RECEIVED
DEC 13 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 12-09-1994
TYPE OR PRINT NAME Mike Curry TELEPHONE NO. (303) 830-4075

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 13 1994
CONDITIONS OF APPROVAL, IF ANY:

Duff Gas Com /B/ #1 - Recompletion

1. MIRUSU. Kill well.
2. Pull 2 3/8" tubing.
3. RIH with cement retainer and set at 3400'. PXA the MV zone with cement squeeze. Fill 4 1/2" casing with cement and establish new PBTD of 1950'.
4. Pressure test casing. Isolate and repair any leaks found.
5. RDMOSU.
6. Perforate Pictured Cliffs pay. Break down and ball off.
7. Fracture stimulate with foam. Flow back load.
8. MIRUSU.
9. RIH with TBG and ang sand. Cleanout to PBTD.
10. Run 2 3/8" tubing and land at the bottom perf depth.
11. RDMOSU.
12. First deliver and produce as single PC well.