

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 800, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-13120

Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER Recompletion

2. Name of Operator: Amoco Production Company
Attention: Patty Haefele

3. Address of Operator: P.O. Box 800 Denver Colorado 80201

4. Well Location: Unit Letter P : 1190 Feet From The South Line and 800 Feet From The East Line
Section 27 Township 30N Range 12W NMPM San Juan County

7. Lease Name or Unit Agreement Name: Duff Gas Com /B/

8. Well No.: 1

9. Pool name or Wildcat: Fulcher Kutz Pictured Cliffs Ext.

10. Date Spudded: 2-28-62 11. Date T.D. Reached: 3-8-62 12. Date Compl. (Ready to Prod.): 2-10-95 13. Elevations (DF & RKB, RT, GR, etc.): 5617 GR 14. Elev. Casinghead: 56290F

15. Total Depth: 3600 16. Plug Back T.D.: 1950 17. If Multiple Compl. How Many Zones?: _____ 18. Intervals Drilled By: Rotary Tools YES Cable Tools NO

19. Producing Interval(s), of this completion - Top, Bottom, Name: 1768-1838 Pictured Cliffs 20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: No logs run 22. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	22.7#	490	12.250	310 sx	
4.500	9.5#	3596	7.875	800 sx	

RECEIVED
FEB 17 1995
OIL CON. DIV.

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	1824	

26. Perforation record (interval, size and number): See attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 1773-1837 AMOUNT AND KIND MATERIAL USED: Frac 48,400 lbs of 16/30 sand foam frac w/ 332,513 scf N2

DIST. 3 PRODUCTION

28. Date First Production: 2-1-95 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing Well Status (Prod. or Shut-in): SI; W/O 1st delivery

Date of Test: 2-6-95 Hours Tested: 24 Choke Size: .75 Prod'n For Test Period: _____ Oil - Bbl.: _____ Gas - MCF: not meas. Water - Bbl.: 126 Gas - Oil Ratio: _____

Flow Tubing Press.: 25 Casing Pressure: 110 Calculated 24-Hour Rate: _____ Oil - Bbl.: _____ Gas - MCF: not meas. Water - Bbl.: 126 Oil Gravity - API - (Corr.): _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold Test Witnessed By: _____

30. List Attachments: Perf/frac info sheet, C103-Mesaverde plug, Plat. C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Patty Haefele Printed Name: Patty Haefele Title: Business Associate Date: 2/16/95