D-MMOCC I-	rite	15	ı
DISTRIBUTION			
ANTA FE		17	
TILE		1	
J.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	i	
	GAS		
OPERATOR		LL	
PRORATION OFFICE			

	DISTRIBUTION ANTA FE ILE J.S.G.S. LAND OFFICE TRANSPORTER GAS GAS J	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C- Effective 1-1-65		
I.	OPERATOR PRORATION OFFICE Operator					
	Dugan Production Corp. Address					
	Reason(s) for filing (Check proper be New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil X Dry C Casinghead Gas Cond	Other (Please explain Change in to Permian Corp densate effective 10	ransporter of oil from The poration to Thriftway Compan		
11	and address of previous owner	-				
84.	DESCRIPTION OF WELL AND Lease Name Mexico Federal " Location	Well No. Pool Name, including		Lease Lease No. Sederal or Fee Federal 030555		
	Unit Letter N 9	90 Feet From The South	ine and 1650 Fee:	From The West		
	Line of Section 10 To	ownship 30N Range	13W , NMFM,	San Juan County		
ш.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		County		
	Name of Authorized Transporter of O: Thriftway Company	11 X or Condensate	Address (Give address to which	approved copy of this form is to be sent)		
Name of Authorized Transporte			Box 1367, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent,			
	El Paso Natural Ga	S Company Unit Sec. Twp. Rge.	Box 990, Farmingt	con, NM 87401		
	If well produces oil or Liquids, give location of tanks.	N 10 30N 13W	1	When		
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	:		
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
-		TUBING, CASING, AN	D CEMENTING RECORD			
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ļ						
}-						
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, g	as lift, etc.)		
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
_						
٦	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		Land And And And And And And And And And A	County Freesure (State-III)	Chore Size		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED 0CT 25 1076 , 19			
			[U	By Original Signed by A. R. Kendrick		
			TITLE SUPERVISOR DIST. #3			
<	J. H. Wugan	Thomas A. Dugan	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Engineer	•	tests taken on the well in accordance with RULE 111.			

10-22-76

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Second Forms C-104 must be filled for each pool in multiply.