

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL - 1650' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

RECEIVED
JUN 01 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request permission to Plug and Abandon as follows:

1. Squeeze cement through tubing below packer at 6154' to cover perforations from 6386' to 6223' and fill inside casing to 6170' (50' above Dakota top). Spot 50' plug from 6154' to 6104' on top of packer. Fill hole with 9.2 ppg mud.
2. Spot cement plug inside 4 1/2" casing from 5690' to 5326' to cover Gallup Formation tops.
3. Perforate at 3340' and pump cement thru perforation to fill 100' behind csg, and set 100' cement plug from 3340' to 3240' inside casing, over Mesa Verde Formation top.
4. Find free point of 4 1/2" casing cut and pull for salvage. Then set a 100' cement plug 50' in and 50' out of casing stub.
5. Spot 100' plug from 1784' to 1684' across P.C. Formation top.
- * 6. Spot 100' cement plug from 374' to 257' across bottom of surface casing at Ojo Alamo bottom.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Eric J. Eckelberg TITLE

(This space for Federal or State use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE NM Fed. 030555
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Mexico Federal L
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10 T30N R13W
12. COUNTY OR PARISH San Juan
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED
JUN 3 1982
NMCC DIST. 3

APPROVED
JUN 02 1982
JAMES F. SIMS
DISTRICT ENGINEER

7. Set 50' cement plug in top of surface csg, install dry hole marker. Cut off anchors, clean up, reseed location.

ADDITION INFORMATION

Formation Record:

Pictured Cliffs	1734'
Mesa Verde	3290'
Middle Gallup	5470'
Lower Gallup	5640'
Dakota I	6220'
Dakota II	6255'
Dakota III	6350'
Dakota IV	6430'

Cement top by temperature survey: 4520'

Surface casing 8 5/8" @ 307'

Production casing 4 1/2" @ 6500' cemented in single stage.



U. S. GEOLOGICAL SURVEY
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment
Well: 1 Mexico Federal L

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):

Spot 100' cement plug from 1330' to 1230' across Fruitland Formation top.

Office Hours: 7:30 A.M. to 4:15 P.M.