

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

TO BE FILLED BY LESSEE	
DISTRIBUTION	
LAND A FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PERMITS OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 28-01-43
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company: Ladd Petroleum Corporation

Address: 370 17th Street, Suite 1700, Denver, CO 80202

Reasons for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Condensate Gas ☒ Dry Gas	

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Humble N. Kirtland</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Free <u>Federal</u>	Lease No. <u>SF07907</u>
Location				
Unit Letter <u>H</u>	<u>1725</u>	Feet From The <u>North</u>	Line and <u>880</u>	Feet From The <u>East</u>
Line of Section <u>13</u>	Township <u>30N</u>	Range <u>14W</u>	County <u>San Juan</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒
<u>The Mancos Corporation</u>	<u>El Paso Natural Gas Company</u>
Address (Give address to which approved copy of this form is to be sent)	
<u>P.O. Box 1320, Farmington, NM 87499</u>	
Address (Give address to which approved copy of this form is to be sent)	
<u>P.O. Box 990, Farmington, NM 87499</u>	
If well produces oil or liquids, give location of lease.	Is gas actually connected?
Unit: <u>H</u> Sec.: <u>13</u> Twp.: <u>30N</u> Rng.: <u>14W</u>	<u>YES</u> When: <u>April 1962</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Lindemanis
(Signature)

Senior Production Clerk

8-5-86
(Date)

OIL CONSERVATION DIVISION

APPROVED 1986
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Some Resrv.	Full Resrv.
Date Spudded	Date Comm. Ready to Prod.	Total Depth			P.A.T.D.				
Elevations (DP, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
HOLE SIZE		TUBING, CASING, AND CEMENTING RECORD							
		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of liquid oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Interval (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Procedure	Casing Procedure	Cases Also
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Interval (Start, end pr.)	Tubing Procedure (Start-End)	Casing Procedure (Start-End)	Cases Also