Submit 5 Cores Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICEII PO. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III                  |         |
|-------------------------------|---------|
| 1000 Rio Brizos Rd., Aziec, N | M 87410 |

| I.   | HEQUEST FO<br>TO TRAN            |                           |                  |                 |                      |                     |                                       |             |  |
|--|----------------------------------|---------------------------|------------------|-----------------|----------------------|---------------------|---------------------------------------|-------------|--|
| I. TO TRANSPORT OIL AND NATURAL GAS  Amax 0il & Gas Inc.   |                                  |                           | Well             | Well API No.    |                      |                     |                                       |             |  |
| Address  |                                  |                           |                  |                 | 30                   | 04513123            | 0051                                  |             |  |
|  | 6, Houston, 7)                   | X 77042                   | )<br>-           |                 |                      |                     |                                       |             |  |
| Reason(s) for Filing (Check proper bo  |                                  | ransporter of:            | ( Oth            | et (Please exp  | lain)                |                     |                                       |             |  |
| Recompletion [_]   |                                  | Ory Gan                   |                  |                 |                      |                     |                                       |             |  |
| Change in Operator   | Casinghead Gas 🔲 C               | Condensate [              |                  |                 |                      |                     |                                       |             |  |
| If change of operator give name and address of previous operator. La   | dd Petroleum (                   | Corp., 3                  | 370 17th         | St.,St          | te. 170              | 00,Denver           | ,co 8                                 | 0202-56     |  |
| IL DESCRIPTION OF WEI  |                                  |                           |                  |                 |                      |                     | <del></del>                           |             |  |
| Lease Name   | Well No. P                       |                           |                  |                 |                      | Kind of Lease       |                                       | Lease No.   |  |
| Humble N. Kirtla Location  | 10                               | Basin                     | цакота           |                 | State                | , Federal or Fee    | SF079                                 | 9070        |  |
|  | : 1725 <sub>F</sub>              | and Comme The             | North Line       | . 8             | 80                   |                     | East                                  |             |  |
| One Denet  |                                  | ection the                | Line             | e and           | F                    | ect From The        | Last                                  | Line        |  |
| Section 13 Town  | nship 30N R                      | ange 14                   | W N              | <b>ирм,</b> S   | <u>an Jua</u>        | n                   |                                       | County      |  |
| III. DESIGNATION OF TR   | ANSPORTER OF OIL                 | AND NATU                  | URAL GAS         |                 |                      |                     |                                       | ·           |  |
| Name of Authorized Transporter of Oi   | or Condensat                     | LE [X]                    | Address (Give    |                 |                      | d copy of this form |                                       |             |  |
| Gary Williams Ene Name of Authorized Transporter of Ca   |                                  | r Dry Gas 「又 ]            | 370 17           | th St           | Ste.53               | <u> BOO, Denve</u>  | r,CO                                  | 80202       |  |
| El <u>Paso Natural G</u>   |                                  | Diy Gai [X]               | 1 '              | oddress io w    | <i>hich approved</i> | aso, TX             | 1 <i>is to be sen</i><br>70079        | 1)          |  |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. T                      |                           | ls gas actually  | connected?      | When                 |                     | 13310                                 |             |  |
| ·  |                                  | <u>ON 114W</u>            |                  | Yes             |                      | April,              | 1962                                  |             |  |
| f this production is commingled with the V. COMPLETION DATA  | iat iroin any other lease or poc | ol, give comming          | gling order numb | er:             |                      |                     | <del></del> :                         | <del></del> |  |
| Designate Transact Constant  | Oil Well                         | Gas Well                  | New Well         | Workover        | Deepen               | Plug Back   Sa      | me Res'v                              | Diff Res'v  |  |
| Designate Type of Completion  Date Spudded   | ,                                | <u> </u>                  | 1                |                 | <u> </u>             |                     |                                       |             |  |
| Date Springed  | Date Compl. Ready to Pr          | tvd.                      | Total Depth      |                 |                      | P.B.T.D.            |                                       |             |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Form           | ation                     | Top Oil/Gas P    | ay              |                      | Tubing Depth        | · · · · · · · · · · · · · · · · · · · |             |  |
| Perforations   |                                  |                           |                  |                 |                      |                     |                                       |             |  |
|  |                                  |                           |                  |                 |                      | Depth Casing S      | hoe                                   |             |  |
|  | TUBING, CA                       | ASING AND                 | CEMENTIN         | G RECOR         | .D                   |                     |                                       |             |  |
| HOLE SIZE  | CASING & TUBII                   |                           |                  | DEPTH SET       |                      | SAC                 | KS CEME                               | NT          |  |
|  |                                  |                           | -                |                 |                      |                     |                                       |             |  |
|  |                                  | <del> </del>              | <del> </del>     |                 |                      |                     |                                       |             |  |
| ' TECT IN TA AND DEAT  | Eer ron allowan                  |                           |                  |                 |                      |                     |                                       |             |  |
| '. TEST DATA AND REQU<br>III. WELL — (Test must be afte  | r secovery of total volume of la | 5                         | the agual to ar  | ercand town all | amalda Car (b.)      | a lough as by for i |                                       | ,           |  |
| Date First New Oil Run To Tank   | Date of Test                     | out out on the first      | Producing Met    | hod (Flow, pu   | imp, gas lyi, e      | uc.)                | mi 24 nours                           | .,          |  |
| ength of Test  |                                  |                           |                  |                 |                      | MEC                 | SIV                                   | FA          |  |
| engul or rest  | Tubing Pressure                  |                           | Casing Pressur   | 2               |                      | Choke Sace 9        | Bar B V                               |             |  |
| Actual Prod. During Test   | Oil - Bbls.                      |                           | Water - Bbis.    |                 |                      | Gas- NIGIUG 1       | 2 1991                                |             |  |
|  |                                  |                           |                  |                 |                      | 7100                | 2 100                                 |             |  |
| GAS WELL Actual Prod. Test - MCF/D   |                                  |                           |                  |                 |                      | Oil Co              | JN. U                                 | N.          |  |
| iciual Frod. Test - MCF/D  | Length of Test                   |                           | Bbls. Condens    | ie/MMCF         |                      | Gravity of Char     | Same (                                |             |  |
| esting Method (pitot, back pr.)  | Tubing Pressure (Shut-in)        |                           | Casing Pressur   | e (Shut-in)     |                      | Choke Size          |                                       |             |  |
| T ODED ATOD CERTIFIE   |                                  | =                         | -\ <sub>1</sub>  |                 |                      |                     |                                       |             |  |
| I. OPERATOR CERTIFI  |                                  |                           |                  |                 | ISEDVA               | ATION DI            | VICIO                                 | <b>.</b> †  |  |
| I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above |                                  | OIL CONSERVATION DIVISION |                  |                 |                      |                     |                                       |             |  |
| is true and complete to the best of m  | y knowledge and belief.          |                           | Date             | Approve         | -₁                   | AUG 1 2 19          | 91                                    |             |  |
| Sherrer 1/1.   | 10 []                            |                           |                  | pp. o vo        |                      | 1                   |                                       |             |  |
| Signature  |                                  |                           | By               |                 | 3                    | 1) Cha              | -{                                    |             |  |
| Sherry Vasek   |                                  | <u>Analys</u> t           |                  |                 | SUPER                | VISOR DIST          | RICT A                                | 3           |  |
| 6/21/91  | Tid<br>7.7 - (713) 978           |                           | Title_           |                 |                      |                     |                                       |             |  |
| Date   | Telephor                         |                           |                  |                 |                      |                     |                                       |             |  |

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drifted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.