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NEW MEXICO OIL CONSERVATION COMMISSION WELL RECORD Mail to District Office, Oil Conservation Commission, to which form C-101 was sent not later than twenty days after completion of well. Follow instruction to River and Regulation; of the Commission, Submit in QUINTUFLICATE II State and instant to Conservation Commission, Submit in QUINTUFLICATE II State and instant to Conservation Commission, Submit in QUINTUFLICATE II State and Regulation; of the Commission, Submit in QUINTUFLICATE II State and Regulation; of the Conservation Commission, Submit in QUINTUFLICATE II State and Regulation; of the Conservation Commission, Submit in QUINTUFLICATE II State and Indian II State I Sta	,1 -8175; F 5	I L								
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GOR 1140-1

Depth Cleaned Out 43521

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Put to I	Producing.	Ŋ	ovember 5	, ₁₉ 62						
OIL W	ELL: T	he production	on during the first	24 hours was	47	ba	arrels of lie	guid of which	100 % was	
				was emulsion;						
		•.	38.6° AP	T		70 Wate	r, and	90 W	as sediment. A.P.I	
		•								
GAS W	ELL: T	he production	on during the first	24 hours was	***************************************	.M.C.F. p	lus		barrels of	
	lic	quid Hydroc	arbon. Shut in Pro	essurclb	5.					
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PLI	ease in	DICATE B	ELOW FORMA	TION TOPS (IN CO	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTIO	N OF STATE).	
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T. Anh	ıy		••••••	T. Devonian			Т.	Ojo Alamo	•••••••	
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T. San	Andres		•••••	T. Granite			т.	DEGI GATTUD	3865	
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	_			PARATE SHEET IF			•		•	
				ion given herewith is a	complete :	and correc	t record of	f the well and all wor	k done on it so far	
as can be	determin -	ed from ava	ailable records.	•	•		No	vember 6, 1962)	
Company or OperatorSunray DX 011 Company				***************************************	(Date)					
Company	or Opera		signed by	ompany				ub Plaza, Farz		
Name CHARLES W. ROGERS					Position at Title Production Engineer					