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U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE		12	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE / L	NEGOES!	AND	Effective 1-1-65	
U.S.G.S. LAND OFFICE OIL /	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OPERATOR GAS			*	
I. PRORATION OFFICE 2				
KING OIL COMPAN	Y			
Address Rox 308 Aurors	, Colorado 80010			
Reason(s) for filing (Check proper between Mew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C	OF BOTH LaMAR TRUCK	PURCHASED ALL THE ASSETS CING, INC. AND INLAND CRUDE, ICLUDED N. M. S. C. C. HAS JEEN TRANSFERRED TO	
		INLAND CORPORATION	l .	
If change of ownership give name and address of previous owner			INLAND CORPORATION	
II. DESCRIPTION OF WELL AND	Well No. Fool N	Jame, Including Formation Wurle	Kind of Lease	
Colorado	1 Her	se Shoe Gallup	State, Federal or Fee Federal	
Location Office	Feet From TheL		The	
Line of Section / 2	ownship 30 Range 1	.6 , NMPM, S	en Juan County	
II. DESIGNATION OF TRANSPO	DTED OF OU AND NATURAL G	SAS		
Name of Authorized Transporter of C	or Condensate	P. O. Box 1528, Farmington, New Mexico 87401		
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent,	
- Li - Li mutdo	Unit C Sec. Twp. Rge.	Is gas actually connected?	Vhen	
If well produces oil or liquids, give location of tanks.	9174 2 30 16			
If this production is commingled IV. COMPLETION DATA	with that from any other lease or poo		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion – (X)		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TOD ALLOWADIE (Test must be	e after recovery of total volume of load of	oil and must be egid to exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, gas	· ·	
Length of Test	Tubing Pressure	Casing Pressure	ChMAR-2 2 1965	
		Water-Bbls.	GIL CON. COM.	
Actual Prod. During Test	Oil-Bbls.	water - Bbis.	DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE		VATION COMMISSION	
	nd regulations of the Oil Conservati	on APPROVED MAR 2 2 19	65, 19	
a trans boom complis	nd regulations of the Off Conservation divided with and that the information gives the best of my knowledge and believed.	en Original Signed Emery C Arnold		
above is true and complete to	the near of my knowledge and bent			
	CV	11	in compliance with RULE 1104.	
Liner	& Aug		towable for a newly drilled or deepene	
- 1	Signature	well, this form must be according tests taken on the well in according to the second s	mnanied by a tabulation of the deviation	

Partner

(Title)

March 9, 1965 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.