

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-113
Expires August 31, 1985

5 LEASE DESIGNATION AND SERIAL NO.

SE-078212

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS OF OPERATOR

5613 DTC Parkway, Ste. 600, Englewood, CO. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

NE NE 1040' FNL & 980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5470' KB

11. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU CT on 6/28/88. TIH w/bit & drill cmt. & DV tool & clean out to 6212'. TIH w/tbg & pkr & set @ 5872'. Perf Lower Dakota from 6172' - 6182' @ 2 SPF. Frac'd down tbg w/500 gal 7 1/2% spearhead acid followed w/14,746 gal 70 Q foam & 11,500# 20/40 sd. Flow tested to a final rate of 32 BWPD. TOOH. Set CIBP @ 6165', press test. TIH w/pkr & set @ 5728'. Perf Lower Dakota from 6134'-6144' @ 2 SPF. RU & frac'd down tbg w/500 gal 7 1/2% spearhead followed w/15,000 gal 70 Q foam & 15000# 20/40 sd. Flow tested to final rate of 10-20 MCFD. TOOH, dump 3 sx of cmt on CIBP as per approval from Kenny Howell, BLM - Farmington, on 7/5/88. Set CIBP @ 6120', press test. TIH w/pkr & set @ 5790'. Perf Upper Dakota from 5942'-6040' @ 1 SPF (98' gross, 23' net, 28 holes). Acidize w/2500 gal 7 1/2% HCL plus ball sealers. RU & frac'd down casing w/46000 gal gel wtr & 36000# 20/40 sd. Screened out TIH & cleaned out to 6060'. Land tbg. @ 6017'. Flow tested to final rate of 235 MCFD @ FTP of 300 psi. 7 day shut-in press SITP 950 psi, SICP 1050 psi.

RECEIVED
SEP 11 1988
OLCCO, UT
DPS

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel H. Sallee

TITLE

Petroleum Engineer

DATE

9/7/88

(This space for Federal or State office use)

ACCEPTED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 11 1988

*See Instructions on Reverse Side