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Submit 5 Copies Appropriate District Office DISTRICT I P.O. Bax 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

<u>DISTRICT II</u> P.O. Drawer DD, Arteeia, NM 68210

I.

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator GENERAL ATLANTIC RESOURCES, INC										a.		
Address 410 SEVENTE	ENT	H STRE	EET, SU	ITE 1	40	0 – DE	NVER, C	COLORA	ADO 80	202		
Resear(s) for Filing (Chec New Well Recompletion Change in Operator	k proper b	·	Oil Casinghead Gas		Chang	ge in Transport Dry Gas Condensate		D GPEN	Other (Plea	• /	مركيه	
change of operator give name			<del>-</del>					<del>-                                    </del>		0		
d address of previous opera	tor <u>B</u>	IP PETR	OLEUM	AMEF	RIC	AS), INC	., 5847 SA	N FELIP	E, SUIT	E 3600, I	HOUSTON	I, TX 7705
DESCRIPTION	1 OF V	VELL AN	γ									
Farnsworth Gas Com "B"		Well No. Pool Name, including F 1-E Basin Dal			_			Federal		SF-078212		
Location Unit Letter A :		1040 Feet From The N		m The Nort	rth Une and 980		Feet From The		East Line			
Section 8 Township		30N	Ra	Range 13W		,NMPM,		San Juan		County		
. DESIGNATIO		RANSP			. AN	ID NATU				····	<b></b>	
Name of Authorized Transport	16)		or Conde		]		`				form is to be sen	<u></u>
Authorized Least of Cashgheed Gee			or Dry Gas						hich approve	d copy of this form is to be sent)		
If well produces oil or liquid give location of tanks.		Unit	Sec.	Twp.		Rge.	le gas actually	connected?		When?		
his production is commingle  7. COMPLETION			lease or pool, gi	ve commin	ngling	order number:					<del></del>	
Designate Type of Date Spudded			Oil We			e Well	New Well Total Depth	Workover	Deepen	Plug Back P.B.T.D.	Same Res'v	Diff Res'v
Elevations (DF,RKB,RT,GR,etc.)			Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations						*****	1			Depth Casing Shoe		
			TUBI	NG. C	ASI	NG AND	CEMENTIN	G RECOR	RD			<del></del>
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
												-
TEST DATE A	ND RE	QUEST	FOR ALL	AWO.	BLE							
OIL WELL (Tex		after recover	y of total volum	e of load o	oil an	d must be equ	al to or exceed to	op allowable for		11/2/2	Par 19	7 69 5
ength of Test		Tubing Pressure				Casing Pressure			Choles and			
		Oil — Bbis.				Water - Bbis.			JUN1 6 1993			
Actual Prod. During Test			Oil - Boile.			·	Wat 034			_	IL CO	
GAS WELL Actual Prod. Test - MCF/D			Length of Test	· ·			Bbis. Condens	ste/MMCF	·	Gravity of Co	DIS'	r. 3
Testing Method (outitm ba	cj or,)		Tubing Pressu	ure (Shut-	-in)		Casing Pressur	e (Shut-in)		Choke St	Z <b>O</b>	
. OPERATOR C	FRTIF	ICATE (	OF COMP	LIANC	DE .			OIL C	ONSEF	VATION	I DIVISIO	N
I hereby certify that the ru Division have been comp	iles and reg illed with an	julations of the id that the infor	Oil Conservation mation given abo	1			Date /	Approved	Jl		1993	
is true and complete to the best of my knowledge and belief.							Original Signed by CHARLES GHOLSON					
Jim Wolfe Vice President/Operations Printed Name Title						ons	DEPUTY OIL & GAS INSPECTOR, DIST. #3					
5/01/93				(303) 57	73-5	5100_	Title _	UEP		E CAS IICS	EQION, DIO	
Date				Telephone								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
   Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
   All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.