Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	<u>ans</u>	<u>PORT OII</u>	L AND NA	ATURAL (	GAS						
Perator AMOCO PRODUCTION COMPANY						Well				API No. 004513196			
Address P.O. BOX 800, DENVER,	COLORAI	00 8020	01								······································		
Reason(s) for Filing (Check proper box)					Oi	het (Please ex	plain)						
New Well		Change in	Trans	sporter of:		_							
Recompletion	Oil		Dry	Gas 🔲									
Change in Operator	Casinghea	d Gas	Con	densate 4									
If change of operator give name													
and address of previous operator				<del></del>						<del> </del>			
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	D1	None feel d			т	V . A .	<u> </u>	<del></del>			
FLORANCE					PICT CLIFFS)				ind of Lease Lease No. FEDERAL SF079511A				
Location G Unit Letter		1575 Feet From The		FNL Line and1485			Feet From The FEL Line						
31 _	30	N	_ rea			DC 800				-	LABE		
Section Townshi	Р		Rang	ge 8W	1	тмрм,		SA	N JUAN		County		
III. DESIGNATION OF TRAN	SPORTE			ND NATU						······································			
Name of Authorized Transporter of Oil or Condensate IERIDIAN OIL INC.					Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401								
Name of Authorized Transporter of Casing EL PASO NATURAL GAS C	ry Gas 🔲	Address (Give address to which approved copy of this form is to be sent)											
	<del> </del>		1 -		P.O. BOX 1492, EL			PAS	PASO, TX 79978				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp 	.   Rge. 	is gas actua	lly connected?		When	7				
If this production is commingled with that	from any oth	er lease or	pool,	give comming	ling order nun	nber:							
IV. COMPLETION DATA		1						,					
Designate Type of Completion	- (X)	Oil Well	' ¦	Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations					<u> </u>				Depth Casing Shoe				
					CEMEN'TING RECORD				CACUC OFLICAT				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	Ē	l				J	····			
OIL WELL (Test must be after re				=	be equal to o	r exceed top a	llowable j	for this	depth or be	for full 24 hou	us.)		
Date First New Oil Run To Tank	Date of Ter		· .			lethod (Flow,							
		-			1 0		7 8 7	6 17					
Length of Test	Tubing Pre			·	Casing Fred	the fair for the	<del>द्रिव र</del>	1 1	Chuke Size				
benga or 1ea	Tuomg Tie					Γ			1 6 :				
Actual Prod. During Test	Oil - Bbls.				Water-Bols FEB 2 5 1991.				Gas- MCF				
GAS WELL	·				1 (	OIL CO	ार.	Δiλ	<del>,</del>				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	Bbls. Condensate/MMQIST. 3			Gravity of Condensate				
sing Method (pulot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size				
Festing Method (patot, back pr.)	though tressure (2018-m)				Casing 1 toward (units 14)								
VI. OPERATOR CERTIFIC	ATE OF	COMI	LIA	NCE			NICE	D\//	ATION	טואוכול	NI.		
I hereby certify that the rules and regul						OIL CO	NOE	⊓ <b>V</b> /	TION	אופוגוח	JIN .		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 2 5 1991								
11/100					Date Approved								
L. H. Whiley					By 3.1) d./								
Doug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT #3								
Printed Name February 8, 1991		303-4	Title - ARR		Title	<b></b>			- SON L	HICT	<i>P</i> 3		
Date		Tele	t jihone	No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.