•						-	J	
·	7/2					Form C		
NO. OF COPIES RECEIVED	- -''						ed 1-1-65	
DISTRIBUTION				- DV ATION	COUNTESTON	1	te Type of Lease	
SANTA FE		NEW ME	XICO OIL CONSE	ERVATION (DEPORT AM	State		
FILE	WE	LL COMPLET	ION OR RECOM	IFEL HON	VET EITH	5. State O	il & Gas Lease No.	
U.S.G.S.	121			/ · a	las.	B-11	479-17	
LAND OFFICE	 			**	AY 5 100			
OPERATOR				10	CON. CON	9 ///////		
					CON COM	7. Unit Ac	greement Name	
la. TYPE OF WELL	au 1	GAS [- C	\	DIST. 3		•	
WELL WELL AND DRY L OTHER							8. Farm or Lease Name	
b. TYPE OF COMPLETION PLUG DIFF.							State Com "K"	
WELL TO OVER DEEPEN BACK RESVR. OTHER							9. Well No.	
2. Name of Operator								
Tenneco Oil Company #10 10. Field and Pool, or Wildo								
3. Address of Operator 1200 Lincoln Tower Building, Denver, Colorado 80203 Blanco Pictured Cliffs								
1200 Linco	oln Tower E	Building, De	enver, Color	ado o	0203	Drance	VIIIIIIIIIII	
4. Location of Well								
•			77 a £ 3a		080			
UNIT LETTER D LOCATED 1020 FEET FROM THE NOrth LINE AND 980 FEET FROM 12. County								
					//////////////////////////////////////	San J		
THE West LINE OF SE	c. 16 TW	P. 30N RGE	. GW NMPM		MANUAL OF B	KR RT GR etc.)	19. Elev. Cashinghead	
				od.) 18. El	evations (DI', R	KB, R1, OR, 5007		
8/28/66 20. Total Depth	8/31/66	6/2	3/67		6184' KB	s Rotary Tools	6172 GL Cable Tools	
20. Total Depth	21. Plug	Back T.D.	22. If Multiple Many	Compl., How	Drilled	By i		
30401		2989'				→ Yes	25. Was Directional Survey	
24. Producing Interval(s)	, of this completi	on - Top, Bottom,	Name				Made	

2926-2953	' В	<u>lanco Pictu</u>	red Cliffs				Yes 7. Was Well Cored	
26. Type Electric and Ot	her Logs Run					2'		
GRD					<u> </u>		No	
28.		CAS	ING RECORD (Repo	ort all strings				
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET HOL	E SIZE	E SIZE CEMENTING RECORD AMOUNT PULLED			
8 5/8"	20# & 24#				100 sx		None	
3 1/2"			3017' 7.7		275 sx		TI .	
3 1/2	7.57							
						·		
00	LINER RECORD				30. TUBING RECORD			
29.	TOP	воттом	SACKS CEMENT	SCREEN	EN SIZE DEPTH SET PAC		PACKER SET	
SIZE						None		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
31. Perforation Record (Interval), 312 and 115						AND KIND MATERIAL HISED		
*2926-49	24 holes			* 2926-		250 gal. ac	id	
					<u> </u>			
2926-28, 2936-39, 2948-53 with 2 shots/ft. 2926-53 600						600 gal. HC	000 gal. HCL	
2926-20, 2936-39, 2940-73 with 2 should				n		600 # sand	600 # sand	
		<u> </u>	PROD	UCTION				
33.	J Drod	ustion Method (Flo	owing, gas lift, pump		d type pump)	Well S	Status (Prod. or Shut-in)	
Date First Production	Prod	cT - No t	est - Pendir	g evalua	tion			
	Total d	Choke Size	Prod'n. F'or	Oil - Bbl.	Gas - MC	F Water Bbl.	Gas - Oil Ratio	
Date of Test	Hours Tested	CHOKE BILL	Test Period	1	1			
	<u> </u>	Calculated 2	4- Oil - Bbl.	Gas -	MCF W	ater — Bbl.	Oil Gravity - API (Corr.)	
Flow Tubing Press.	Casing Pressu	re Calculated 2 Hour Rate	.	1				
Test Witnessed By								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								
35. List of Attachments								
I stail at the form is true and complete to the best of my knowledge and belief.								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
1 / 1								
SIGNED DE L. COTA TITLE Production Clerk DATE 4/25/69								