

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/ L
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 11479 - 17

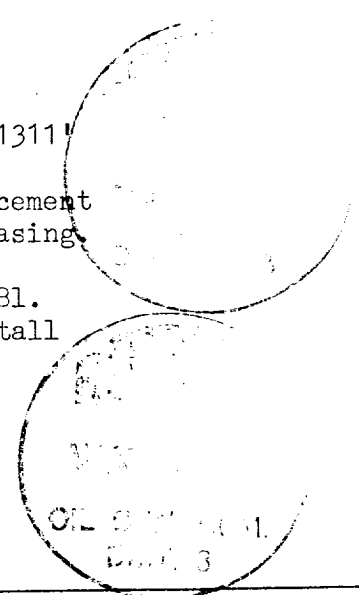
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- P & A	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State Com K
3. Address of Operator Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203	9. Well No. 10
4. Location of Well UNIT LETTER D 1020 FEET FROM THE North LINE AND 980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 30 - N RANGE 9 - W NMPM.	10. Field and Pool, or Wildcat Blanco PC
15. Elevation (Show whether DF, RT, GR, etc.) 6173 GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to P & A well as follows:

Move in service unit install B.O.P., drill out CIBP at 1311' with sand line drill. Run 1-1/4" tubing to 2000', set cement plug 2000' to 1900', pull tubing, circulate cement down 3-1/2" casing to surface through the hole in the casing. Shut Bradenhead valve and attempt to get 600-800 psi Bradenhead squeeze. Displace cement in casing with 1 Bbl. water. W.O.C. eight hours. Cut off Bradenhead and install dry hole marker. Clean location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>G.A. Ford</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>11-24-71</u>	
APPROVED BY <u>George C. Amund</u>	TITLE <u>Sup. Prod. Clerk</u>	DATE <u>11-29-71</u>	
CONDITIONS OF APPROVAL, IF ANY:			